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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico Feb 22, 1961

(Place)

(Date)

### WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Humble Oil & Refining Company, Well No. 34, in NW 1/4 NW 1/4,

(Company or Operator)

(Lease)

"D", Sec. 29, T-22-S, R7-E, NMPM, Langlie Mattix Pool

Unit Letter

Lea

County. Date Spudded. 2-4-61

Date well completed 2-21-61

Date Drilling Completed 2-15-61

Elevation 3390 Total Depth 3690 PBD 3681

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

660' FNL - 660' - FWL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
7	282	200
2-7/8	3680	250

Top Oil/Gas Pay 3620 Name of Prod. Form. Queen

#### PRODUCING INTERVAL -

Perforations 3620-3630, 3642-3648

Open Hole - Depth 3690 Casing Shoe 3690 Depth Tubing 3681

#### OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke

load oil used): 60 bbls. oil, - bbls water in 5 hrs, 45 min. Size 1/4

#### GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand) 15,000 gal ref oil - 30000# sand

Casing Tubing Date first new Press 630 Press tubingless Oil run to tanks 2-21-61

Oil Transporter Texas New Mexico Pipe Line Company

Gas Transporter Skelly Oil Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

Humble Oil & Refining Company  
(Company or Operator)

By: (Signature)  
(Signature)

OIL CONSERVATION COMMISSION

Title Agent

By: (Signature)

Title

Send Communications regarding well to:  
Humble Oil & Refining Company  
Name Box 2347, Hobbs, N.M.