

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2086
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-76

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name LMPSU
2. Name of Operator Anadarko Petroleum Corporation	8. Farm or Lease Name Tract 29
3. Address of Operator P.O. Box 806 Eunice, New Mexico 88231	9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> <u>330</u> FEET FROM THE <u>East</u> LINE AND <u>1670</u> FEET FROM <u>South</u> LINE, SECTION <u>29</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Langlie Mattix-Penrose
15. Elevation (Show whether DF, RT, GR, etc.) NA	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPHS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRUPU. TOH w/production string
- TIH w/RBP & PKR. Located hole @ 785'-90'. Dumped 2 SX sand on top of RBP.
- RU DS Pumped in 150 SX D916 Premium cement. Displaced cement to 750'. SI WOC. Opened well up & it started back flowing. TOH w/PKR.
- TIH w/6 1/8" bit w/ 4 - 4 3/4" DC on 2 7/8" tbg. Went to 1000' deep. No cement TOH w/bit.
- TIH w/ 2nd 7" RBP & set @ 900' & tested O.K. TOH w/PKR & retrieving tool.
- RU Halliburton & pumped in 1000 gals Mod 202 acid & 2000 gals Onguard & 150 SX Class "C" cement w/3% CaCL. SI WOC overnight.
- TIH w/bit. Tagged cement at 480'. Drilled to 790' & fell thru. Tested csg to 500# for 15 min. Held O.K. TOH w/bit.
- TIH w/retrieving tool & latched on to 2nd RBP & TOH. Laying down RBP. TIH w/retrieving tool. Circ sand from 1st RBP, but couldn't pull it. Pressured up on backside to 800# PSI. Released RBP. TOH w/RBP.
- Ran tbg, pump, & rods.
- POP 3-12-86

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Howard J. Hickitt TITLE Field Foreman DATE March 12, 1986

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

MAR 14 1986

COPIES BY _____ TITLE _____ DATE _____
NOTATIONS OF APPROVAL, IF ANY: