

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-934	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: <u>Water Injection Well</u>		7. Unit Agreement Name
2. Name of Operator <u>Kirby Exploration Co. of Texas</u>		8. Farm or Lease Name <u>New Mexico "M" State</u>
3. Address of Operator <u>P. O. Box 1885, Eunice, NM 88231</u>		9. Well No. <u>27</u>
4. Location of Well UNIT LETTER <u>H</u> <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM THE <u>North</u> LINE, SECTION <u>30</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat <u>Langlie Mattix -</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3405 (GL)</u>		12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/24/87 MIRU workover unit. NU BOP, release pkr, POOH w/tbg. PU & TIH w/2-1/2" Howco RTTS & RBP. Set RBP @ 3500', PU & set pkr @ 3485', test tool integrity to 2000 psig, held ok. Begin moving pkr up hole and pressure testing to 1000 psig to locate csg leaks @ 388' - 500'.

4/25/87 TIH w/tbg, spot 2 sx snd on top of RBP. Pump 35' cement plug in 2-7/8" csg on top of snd. POOH w/tbg, Howco to establish circulation to surface on bradenhead valve w/water. Pump 150 sx Class "C" + 2% Calcium Chloride w/good cement slurry to pit, close bradenhead valve, pump 300 sx Class "C" + 2% Calcium Chloride in four stages @ 1-1/2 BPM @ 600 psig, flush to 300' w/fresh water, SI, WOC.

4/26/87 TIH w/2-5/16" blade bit and 1.90 tbg, tag TOC @ 348' from surface, break circulation. Drill out of cement @ 518', pressure test squeeze to 250 psig w/slight leak off.

4/27/87 Shut in.

4/28/87 Establish rate w/fresh water @ 1-1/2 BPM @ 600 psig, pump 400 sx Class "C" + 3% Calcium Chloride @ 1 PBM @ 1000 psig in 4 stages, flush w/fresh to 400' from surface. SI, WOC.

Continued on next page

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donnie Hill TITLE Area Superintendent DATE 5/26/87

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAY 28 1987

CONDITIONS OF APPROVAL, IF ANY:

P A

RECEIVED
MAY 27 1987
OCD
HOBBS OFFICE