

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-10521-00-00
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-934
7. Lease Name or Unit Agreement Name New Mexico "M" State
8. Well No. 28
9. Pool name or Wildcat Langley Mattix
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WIW
2. Name of Operator GP II Energy, Inc
3. Address of Operator PO Box 50682, Midland, Texas 79710
4. Well Location Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>30</u> Township <u>22-S</u> Range <u>37E</u> NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

GP II Energy, Inc plans to start plugging procedures on this well in approximately 60 days.

1. MIRU
2. Set CIBP 3833' (100' above perfs @ 3603' - 3733')
3. Perforate 2 7/8" tbg @ 2440' and set 25 sxs cmt plug.
4. Perforate 2 7/8" tbg @ 1100' and set 25 sxs cmt plug.
5. Set plug at 378' - 278' and tag (Surface casing @ 328') cemented to surface w/175 sks.
6. Set 60' plug at surface.
7. Clear location and move off.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shen Bon TITLE Agent DATE 1-10-02  
TYPE OR PRINT NAME Agent TELEPHONE NO. 915 684-4748

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE FEB 13 2002

**CONDITIONS OF APPROVAL**

- All pits must be lined with plastic
- All shoe plugs, stub plugs & cement plugs above perforations must be tagged
- All cement plugs pumped minimum 25 sxs & be minimum 100 feet

ORIGINAL SIGNED BY  
PAUL F. KAUTZ  
PETROLEUM ENGINEER  
DATE FEB 13 2002

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

*8 mP*