NEW ' XICO OIL CONSERVATION COMM' 'ON Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GASY ALLOWABLE

New Weli Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion; provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			-	1	Ho	bbs, New Mexico	10-29-60	
					(Place	•)	(Date)	
WE AH	E HER	EBY RE	QUESTI	NG_ANNALLIQWABL	FOR A WELL	L KNOWN AS:		
•	uuuute		nerinin	g 00.	, Wel	1 No. 28	NE 1/2 SE 1/4	
	(Gompar	iy or Ope	rator	22 <b>-S</b> <sup>(I</sup>	(asc)	Tonalio Mo	$\frac{\text{NE}}{4} \frac{\text{SE}}{4}$	
	Letter	, Sec		, T, R	, NMPN	1., Dangile Ma	60	
	I	Jea			, 10-3-60	Date Well	10-17-60	
• • • • • • •		•••••		Elevation	¢dDF	Jotal Dapth 3749	37/1	
Please indicate location:				Differ well Completed 10-26-   Date Drilling Completed 10-17-60   County. Date Spychology   Total Depth 3749 10-17-60   Elevation 700 Dil/Gas Pay 3696 Name of Prod. Form. Queen				
D	C	B	A	Top J11/Gas Pay		Name of Prod. Form.		
				PRODUCING INTERVAL -				
<u> </u>				Perforations	696-3733			
E	F	G	Н	Open Hole		Depth 3749	Depth Tubing Tubingless	
							IdeIngC	
L	ĸ	J	I	OIL WELL TEST -			Choke	
			x	Natural Prod. Test:	bbls.oil,	bbls water in	onoke hrs,min. Size	
				Test After Acid or Fr	acture Treatment	(after recovery of volum	ne of oil equal to volume of	
M	N	0	Р	load oil used):	8 bbls.oil.	bbls water in	2 30 Choke	
				GAS WELL TEST -				
<u> </u>	<del>80† fr</del>	SL -	660' II	GAS WELL TEST -				
	·			Natural Prod. Test:		MCF/Day; Hours flowed	Choke Size	
	•		ting Record	<b>1</b> Method of Testing (pi	tot, back pressur	e, etc.):		
Size Feet Sax			Sax	Test After Acid or Fracture Treatment:MCF/Day; Hours flowed				
9	-7/8	318	175	Choke Sizey				
2	-7/β .	3739	270				ch as acid, water, oil, and	
				<b>15,000</b> ga	l Humble Fra	c, 30,000# sand		
Casing 450 Tu Press. 450 Pr					ing <b>Loss</b> oil run to tanks <b>10-26-60</b>			
Oil Transporter Texas-New Mexico Pipe Line Company						anv		
+				Gas Transporter <u>S</u>	Kelly Uni Cc	mpany		
Remark	s :			·····				
•••••		•••••	•••••••••••••••••••••••••••••••••••••••	•••••••••••••••••••••••••••••••••••••••	••••			
····					••••••		·····	
Ιh	ereby ce	rtify tha	t the infor	mation given above is	true and comple	te to the best of my kno	wledge.	
Approved, 19					Humble	Oil & Refining C	ompany	
					<i>,</i>	(Company or O	perator)	
OIL CONSERVATION COMMISSION					Bv:	<u> </u>		
						(Signatur	<b>z</b> )	
					Title	Agent	·····	
~ 1 · · · · · · · · · · · · · · · · · ·						Send Communications 1	regarding well to:	
Title		·····	, ' 	• •	L	umble Oil & Refi	ning Commeny	
					NameE	Box 2347, Hobbs, 1	N.M.	
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