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NEW MEXICO OIL CONSERVATION COMMISSION

Jul 28 9 36 AM '65

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection Well in Langlie-Mattix</b> <b>Water Flood System.</b></p>		<p>5. State Oil &amp; Gas Lease No. <b>B-934</b></p>
<p>2. Name of Operator <b>Humble Oil &amp; Refining Company</b></p>		<p>7. Unit Agreement Name <b>-</b></p>
<p>3. Address of Operator <b>Box 2100, Hobbs, New Mexico 88240</b></p>		<p>8. Farm or Lease Name <b>New Mexico State</b></p>
<p>4. Location of Well UNIT LETTER <b>A</b>, <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>30</b> TOWNSHIP <b>22-S</b> RANGE <b>37-E</b> NMPM.</p>		<p>9. Well No. <b>31</b></p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) <b>3401 DF</b></p>		<p>10. Field and Pool, or Wildcat <b>Langlie-Mattix</b></p>
		<p>12. County <b>Lea</b></p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> *	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>*Additional Recovery Area</u> <input type="checkbox"/> <b>R-2891 of 4-8-65.</b>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Move in and rig up company unit. Bled pressure off well. Unseated packer. Pulled packer and tubing. Perf. 2-7/8" casing at 3591, 3593, 3600, 3627, 3632, 3647, 3648, and 3651 with one radio active jet shot per depth. Found bottom at 3683. Set Halliburton retrievable bridge plug at 3665. Reset plug at 3663. Failed to shut off water. Moved company unit off well. Moved in contract unit. Pulled retrievable bridge plug up above perforations and set in blank pipe. Found communications between perforations. Pulled retrievable bridge plug out of hole. Released contract unit. Moved in company unit. Rigged up and ran tubing. Washed to bottom (3738). Came out of hole. Reran tubing and Camco packer. Set packer at 3572. Placed well on injection. Well recompleted as a water injection well thru perf. 3591, 3593, 3600, 3627, 3632, 3647, 3648, 3651, 3680-05, 3702-05.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Adm. Supvr. DATE 7-27-65

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_