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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: Water injection well in pilot area.	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Humble Oil & Refining Co.	5. State Oil & Gas Lease No. B-934
3. Address of Operator Box 2100, Hobbs, New Mexico	7. Unit Agreement Name
4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 30 TOWNSHIP 22S RANGE 37E NMPM.	8. Farm or Lease Name N. M. State M
	9. Well No. 31
	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3402 RDB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: *Additional Recovery Area <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

R-2891 of 4-8-65

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Perforate the following depths with one selectively fired radioactive jet at each depth: 3591, 3593, 3600, 3627, 3632, 3647, 3648 and 3651 feet.
 - Frac down 2-7/8-inch casing with 10,000 gallons slick water and 1# sand per gallon, using ball sealers.
- Return well to injection.

/mch

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. H. Harris TITLE Dist. Admin. Supvr. DATE 4-19-65

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: