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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-934

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -
2. Name of Operator HUMBLE OIL & REFINING COMPANY	8. Farm or Lease Name N. M. State "NM"
3. Address of Operator Box 2100, Hobbs, New Mexico 88240	9. Well No. 35
4. Location of Well UNIT LETTER "B" 660 FEET FROM THE North LINE AND 1880 FEET FROM THE East LINE, SECTION 30 TOWNSHIP 22-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3419 D.F.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> *Additional Recovery Area R-2891 of 4-8-65

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Move in and rig up contract unit. Pulled rods, pump and tubing. Perforate 2-7/8" casing at 3645, 3647, 3650, 3663, 3665, 3671, 3673, 3677, 3709, 3716 with one radio active jet shot per depth, selective fire. Ran retrievable bridge plug and set at 3715'. Dumped 250 gallons 15% N.E. Inhibited acid down hole. Let soak for 12 hours. Fraced perforations 3645-3716 with 10,000 gallons jelled lease crude with 0.025# Adomite Mark II per gallon and 10,000# sand using ball sealers. Average injection rate 14.3 BPM. Maximum pressure, 5800#. Minimum pressure, 4600#. Job by Cardinal Chemical. Well Shut-In to allow bleed off. Washed down hole with contract hot oil unit and then pulled retrievable bridge plug. Ran tubing, pump and rods. Put well to pumping. Recovered all load oil. Well recompleted as a pumping oil well thru perforations 3732-3742, 3645, 3647, 3650, 3663, 3665, 3671, 3673, 3677, 3709, 3716.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE District Adm. Supvr. DATE 6-24-65

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: