

NEW MEXICO OIL CONSERVATION COMMISSION

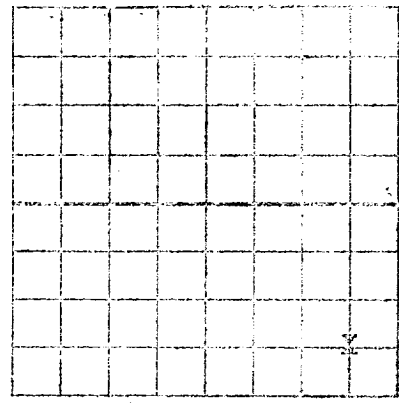
SANTA FE, NEW MEXICO

HOBBS OFFICE OCC

WELL RECORD

1961 MAY 31 AM 5:49

MAIL TO DISTRICT OFFICE, OIL CONSERVATION COMMISSION, TO WHICH FORM C-101 WAS SENT NOT LATER THAN TWENTY DAYS AFTER COMPLETION OF WELL. FOLLOW INSTRUCTIONS IN RULES AND REGULATIONS OF THE COMMISSION. SUBMIT IN QUINTUPPLICATE.



AREA 640 ACRES
LOCATE WELL CORRECTLY

Humble Oil & Refining Company

New Mexico State M

(COMPANY OR OPERATOR)

(LEASE)

WELL NO. 36, IN SE 1/4 OF SE 1/4, OF SEC. 30, T. 22-S, R. 37-E, NMPM.

Langlie-Mattix

POOL

Loc

COUNTY.

WELL IS 660 FEET FROM South LINE AND 660 FEET FROM East LINE

OF SECTION 30. IF STATE LAND THE OIL AND GAS LEASE NO. IS B-934

DRILLING COMMENCED March 18, 1961 DRILLING WAS COMPLETED March 25, 1961

NAME OF DRILLING CONTRACTOR Gackle Drilling Company

ADDRESS Fort Worth, Texas

ELEVATION ABOVE SEA LEVEL AT TOP OF TUBING HEAD 3401 DF THE INFORMATION GIVEN IS TO BE

KEPT CONFIDENTIAL UNTIL Completion Date: 4-19-61

OIL SANDS OR ZONES

NO. 1, FROM 3621-26 TO 3632-42 NO. 4, FROM TO

NO. 2, FROM 3651-56 TO NO. 5, FROM TO

NO. 3, FROM TO NO. 6, FROM TO

IMPORTANT WATER SANDS

INCLUDE DATA ON RATE OF WATER INFLOW AND ELEVATION TO WHICH WATER ROSE IN HOLE.

NO. 1, FROM TO FEET

NO. 2, FROM TO FEET

NO. 3, FROM TO FEET

NO. 4, FROM TO FEET

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	OUT AND PULLED FROM	PERFORATIONS	PURPOSE
7"	26, 29, 21	New	284	HOWCO			Surface
2-7/8"	6.1 & 6.5	New	3722	HOWCO		3621-26, 3632-42, 3651-56	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
8-3/4"	7"	294	200	Pumped		
6-1/8"	2-7/8"	3732	250	Pumped		

RECORD OF PRODUCTION AND STIMULATION

(RECORD THE PROCESS USED, NO. OF GTS. OR GALS. USED, INTERVAL TREATED OR SHOT.)

Fractured perforations from 3672-77, 3682-84 and 3714-16 with 15,000 gals Humble Frac Oil, 30,000# 20-40 sand and 250 gals acid with an average injection rate of 8.2 BPM.

Fractured perforations from 3621-26, 3632-42 and 3651-56 with 15,000 gals Humble Frac Oil, 30,000# 20-40 sand and 250 gals acid with an average injection rate of 6.5 BPM.

RESULT OF PRODUCTION STIMULATION All load oil recovered. Well completed as a flowing oil well.