DISTRIBUTION						
BANTA FE						
FILE						
U.S.G.S.						
LAND OFFICE						
	OIL		_			
TRANSPORTER	9.45					
PRORATION OFFIC			- <del> </del> ·			

## NEW MEXICO OIL CONSERVATION COMMISSION (Form C-104) Santa Fe. New Mexic

## REQUEST FOR (OIL) - (GASYXALLOWAFLE

Revised 7/1/57

New Well Recomplicion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Hobbs, New Mexico 4-20-61
				(Place) (Date)
E AR	E HEF	REBY R	EQUESTI	NG AN ALLOWABLE FOR A WELL KNOWN AS:
Hu	mble	011 & 1	Refining	NG AN ALLOWABLE FOR A WELL KNOWN AS: <sup>Company</sup> M., Well No. 36 in SE 14 SE
1	(Compa	iny or Ope	rator)	(Lease)
••••••	P	, Sec.	<u>ار</u>	, T. ZZ-S, R. S/-L, NMPM., Langlie Mattix
Unit	Latter	Lea		Date well completed $4-19-61$
· · · · · · · · · · · · · · ·	•••••	••••••••••••••		County. Date Spudded.
P	lease in	ndicate le	cation:	T, R. 37-E, NMPM., Langlie Mattix Date Well completed 4-19-61 County. Date Spudded. 3-18-61 Elevation 3401 DF Total Depth 3732 PBTD 3721 Tag 011/Cas Pay 3672 3621 Name of Paged Face Officer
ם	C	В		Top Oil/Gas Pay_ 3672 3621 Name of Prod. Form. Queen
<i>"</i>	U		•	PRODUCING INTERVAL - 3621-3626, 3632-3642, 3651-3656
				Perforations3672-3677, 3682-3684,3714-3716
E	F	G	H	Open HoleCasing Shoe 3732 Tubingles:
				Open HoleCasing Shoe702Tubing_CUDINGIES;
<del>_  </del>	77	- <del> </del>	┼╌╤─┤	OIL WELL TEST -
L	K	J	I	Cho Natural Prod. Test:bbls.oil,bbls water inhrs,min. Siz
				Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume
MN	N	0	P	load oil used): <u>48</u> bbls.oil, <u>-</u> bbls water in <u>6</u> hrs, <u>15</u> min. Size
			x	75/6
	<u></u>			GAS WELL TEST -
66			660' fr	Natural Prod. Test:MCF/Day; Hours flowedChoke Size
bing -	(FOO Casing	TAGE) and Come:	nting Recor	
Size		Feet	Sax	
		t		Test After Acid or Fracture Treatment:MCF/Day; Hours flowed
7	7	284	200	Choke SizeMethod cf Testing:
				Acid on Exactions Treatment (Give amounts of materials used, such as acid, water, oil, ar
	-7/8	3722	250	Acid or Enacture Treatment (Give amounts of materials used, such as acid, water, oil, ar sand): 15,000 gal Humble frac - 30,000# sand
		ļ		Sand:    15,000 gal Humble Frac - 30,000# sand    Casing 570 Tubing Date first new    Press.
				PressPress. Tubing1615Srun to tanks4-19-61
				Oil Transporter Texas New Mexico Pipe Line Company
				Gas Transporter Skelly Oil Company
marks				
	•••••	••••••		
	•••••		••••••	
	•••••		••••••	
I he	ereby c	ertify that	at the info	prmation given above is true and complete to the best of my knowledge.
prove	d		``````````````````````````````	Humble Oil & Refining Company
				(Company or Operator)
	OIL (	CONSER	VATION	COMMISSION By: Cron REG
	/		· 2	(Signature) N
///	1		/	TitleAgent
• · · · C	/	US	100	Send Communications regarding well to:
:le	••••••		••••••	NameBox 2347, Hobbs, N.M.
	1			Address.
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