

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-934	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well		7. Unit Agreement Name
2. Name of Operator Kirby Exploration Co. of Texas		8. Farm or Lease Name New Mexico "M" State
3. Address of Operator P. O. Box 1885, Eunice, NM 88231		9. Well No. 38
4. Location of Well UNIT LETTER G, 1800 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 30 TOWNSHIP 22S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Langlie Mattix-Seven River Queen Grayburg
15. Elevation (Show whether DF, RT, GR, etc.) 3422' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☒  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/6/87 MIRU workover unit. NU BOP, release pkr & POOH w/tbg. SDON.  
5/7/87 TIH w/Howco RBP & RTTS, set RBP @ 3600', set RTTS @ 3590', test tool integrity to 2000 psig, held ok. Begin POOH w/tbg to isolate leaks, test from 3600' to surface to 1250 psig, could not locate any leaks. Pressure tested csg to 300 psig and charted results for 30 minutes, held ok. Called Mr. Jerry Sexton and he authorized well to be placed on injection.  
5/8/87 Retrieve RBP & RTTS, PU & TIH w/Baker pkr & 1.90 tbg, set pkr @ 3600', circulate pkr fluid into tbg/csg annulus. Placed well on injection, released all contractors.  
5/14/87 Mr. R.A. Saddler w/NMOCD to witness mechanical integrity test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donnie Hill TITLE Area Superintendent DATE 5/26/87

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAY 26 1987

CONDITIONS OF APPROVAL, IF ANY: