	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE	NEW MEXICO OIL CO REQUEST F AUTHORIZATION TO TRAN	OR ALLOWABLE AND ALLOWABLE NSPORT OIL AND N	8 15 # 1	Form C-104 Supersedes Old Effective 1-1-65	C-104 and C-110
1.	Operator					
	Wood, McShane & Thams - Colorado					
	Reason(s) for filing (Check proper box)	Monahans, Texas Change in Transporter of: Oil Dry Gas	79756 Other (Please of	explain)		
	Recompletion Change in Ownership	Casinghead Gas Condens				
ļ	If change of ownership give name	Humble Oil & Refin:	ing Company	Boy 1600	, Midland	Texas
	and address of previous owner	RUMDIE VII & REIM.	ting company	DOX 1000	2 ML GLOUIO	g achao
П.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	rmation	Kind of Lease		Lease No.
	New Mexico M State	38 Langlie Mat		State, Federal or Fee	State	B-934
	Location				Foot	
	Unit Letter G ; 180		and 1980	_ Feet From The	LASL	
	Line of Section 30 Tow	nship 22-S Bange 37	-E , NMPM,	Lea		County
	DESIGNATION OF TRANSPORT	FR OF OIL AND NATURAL GAS	s		- x - 1	
411.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to			
	Texas New Mexico P: Name of Authorized Transporter of Cas	inghead Gasy or Dry Gas	Box 1510, M Address (Give address to	idiand , Te which approved cop	XAS y of this form is t	o be sent)
	Skelly 011 Company		Eunice, New Mexico			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected		8-61	
	give location of tanks. C 29 22-5 37-E Yes 5-28-61					
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover		Back Same Res	'v. Diff. Res'v.
	Designate Type of Completio		New Well Wolkovel		1	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.	т.р.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubi	ng Depth	
	Lievations (DF, KKD, KI, GK, etc.)					
	Perforations			Dept	h Casing Shoe	
		CEMENTING RECOR	D			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	<u>. T</u>	SACKS CEN	IENT
	TEST DATA AND REQUEST F(DP ALLOWABLE (Test must be at	l Iter recovery of total volum	me of load oil and mu	st be equal to or (exceed top allow-
۷.	OIL WELL	able for this de	pth or be for full 24 hours Producing Method (Flow)		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (1.100	, pump, g us 100, coor	,	
	Length of Test	Tubing Pressure	Casing Pressure	Chol	ce Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas	- MCF	
	Actual Proa. During Test				· · · · · · · · · · · · · · · · · · ·	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCI	F Gra	vity of Condensate	
			Casing Pressure (Shut-		ke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Ducc			
VI	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
			APPROVED, 19			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		A With Atting			
	above is true and complete to the best of my knowledge and belief.		BY			
			TITLÉ	L. 811-4 1	ience with aut	E 1104.
	(Signature)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened			
	(Signature)		If this is a request for allowable for a hould tion of the deviation well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.			
	Partner (Title)					
	December 17, 1969					
	(D،					