FILE U.S.G.3 LAND OFFICE TRANMORTER PRORATION OFFICE OFERATION	01L 4.33			MISCEL	CO OIL CO LANEOU	S REPO	HOB Drts on	®&₽££12€	0. C. (FORM C-103 (Rev 3-55) C.
Name of Comp HUMBLE OI	any IL & REFIN	VING	COMPANY		Addre: Box		Hobbs, Ne	ew Mexico)	
	· /\			Well No.	Unit Letter	1	•		Range	
New Mexic Date Work Per	o State		Pool	38	""	30	T-22-S			-37-Е
9-23, 9-3	30-63			e Mattix			Lea			
Basiania	g Drilling Ope	retion			OF: (Check d Cement Job		e block)	nlain):	· <u>·····</u>	·
Plugging		-IACION	<u> </u>	medial Work			_	-	water	r injection
			ture and quantity			W	ell			
5. Frac gallon. out frac 13.000 ga	perf 3677 Average i sand and allons sli	7, 36 Injec wash Ick v	ned down to j water with 1#	690, 3699 f 12 BPM。 3716'. 6 # sand pe	With 34 Well st Frac gallon	50 gall anded u perf 36 . Aver	ons slic) p. Job 1 77, 3680 age inje	k water w by Hallib , 3688, 3 ction rat	ith 2 ourton 690, ce of	2# sand per n. Reversed 3699 with 13 BPM.
tool and	washed ou	it se	n 7 stages (and down to 1 ted as a w ate	bridge pl	lug. Late	ched on	Ran tu to plug	bing with and pull	ed ou	rievable ut. 8.
tool and	washed ou	ut se nplet	and down to l ted as a wate	bridge pl er inject Position Field S	tug. Late	ched on • ndent	to plug Company HUMBLE O	and pull	.ed 01	ut. 8.
tool and Shut well Witnessed by	washed ou l in. Com S. B. Ca	ut se nplet arlso	and down to l ted as a wate	bridge pl er inject Position Field S LOW FOR R ORIGI	tug. Late tion well Superinte EMEDIAL V	ched on adent (NORK RE	to plug Company HUMBLE O PORTS ON	and pull IL & REFI LY	ed on	ut. 8. COMPANY
tool and Shut well	washed ou l in. Com S. B. Ca	ut se nplet	and down to l ted as a wate	bridge pl er inject Position Field S LOW FOR R	tug. Late tion well Superinte EMEDIAL V	ched on adent (NORK RE	to plug Company HUMBLE O PORTS ON Producing I	and pull IL & REFI LY nterval	ed on	ut. 8.
tool and Shut well Witnessed by D F Elev. 342 Tubing Diamet	washed ou l in. Com S. B. Ca	ut se nplet arlso	and down to l ted as a wate	bridge pl er inject Position Field S LOW FOR R ORIGI	Lug. Late tion well Superintes EMEDIAL V WAL WELL 3743	ched on adent (NORK RE	to plug Company HUMBLE O PORTS ON Producing I 3733-38 er	and pull IL & REFI LY	ed on	COMPANY mpletion Date 4-26-61
tool and Shut well Witnessed by D F Elev. 342 Tubing Diame 1-2 Perforated Int	washed ou l in. Com S. B. Ca 22 ter 1/2" erval(s)	nplet	and down to l ted as a wate on FILL IN BEI 3758 Tubing Depth 3727	bridge pl er inject Position Field S LOW FOR R ORIGI	Lug. Late tion well Superintes EMEDIAL V WAL WELL 3743	ndent (NORK RE DATA	to plug Company HUMBLE O PORTS ON Producing I 3733-38 er	and pull IL & REFI LY interval , 3742-48	ed on	COMPANY mpletion Date 4-26-61
tool and Shut well Witnessed by D F Elev. 342 Tubing Diame 1-2 Perforated Int	washed ou l in. Com S. B. Ca 22 ter 1/2" erval(s) 33-38, 372	nplet	and down to l ted as a wate on FILL IN BEI 3758 Tubing Depth 3727	bridge pl er inject Position Field S LOW FOR R ORIGI	Lug. Late tion well Superinte: EMEDIAL V INAL WELL 3743 Oil Smi	ndent (NORK RE DATA ing Diamet 2-7	to plug Company HUMBLE O PORTS ON PORTS ON Producing I 3733-38 ex 1/8" tion(s)	and pull IL & REFI LY interval , 3742-48	ed on	COMPANY mpletion Date 4-26-61
tool and Shut well Witnessed by D F Elev. 342 Tubing Diame 1-1 Perforated Int 37	washed ou l in. Com S. B. Ca 22 ter 1/2" erval(s) 33-38, 372	nplet	and down to l ted as a wate on FILL IN BEI 3758 Tubing Depth 3727	bridge pl er inject Field S LOW FOR R ORIGI	Lug. Late ion well Superinter EMEDIAL V MAL WELL 0 3743 Oil Stri	ndent NORK RE DATA ing Diamet 2-7 ing Forma Que	to plug Company HUMBLE O PORTS ON PORTS ON Producing I 3733-38 ex 1/8" tion(s)	and pull IL & REFI LY interval , 3742-48	ed on	COMPANY mpletion Date 4-26-61
tool and Shut well Witnessed by D F Elev. 342 Tubing Diame 1-1 Perforated Int 37	washed ou l in. Com S. B. Ca 22 ter 1/2" erval(s) 33-38, 372	arlso TD	and down to l ted as a wate on FILL IN BEI 3758 Tubing Depth 3727	bridge pl er inject Position Field S LOW FOR R ORIGI PETI PETI	Lug. Late tion well Superinte: EMEDIAL V INAL WELL 3743 Oil Smi	ing Forma Que KOVER	to plug Company HUMBLE O PORTS ON PORTS ON Producing I 3733-38 ex 1/8" tion(s)	and pull IL & REFI LY nterval , 3742-48 Oil Strin	ed on INING Co	COMPANY mpletion Date 4-26-61
tool and Shut well Witnessed by D F Elev. 342 Tubing Diamer 1-2 Perforated Int 37. Open Hole Int	washed ou l in. Com S. B. Ca 22 ter 1/2" erval(s) 33-38, 372 erval Date of	arlso 42-48	and down to l ted as a wate on FILL IN BEI 3758 Tubing Depth 3727 3 Oil Production	bridge pl er inject Position Field S LOW FOR R ORIGI PETI PETI	Lug. Late tion well Superinte: EMEDIAL V MAL WELL 3743 Oil Stri Produc TS OF WOR Production	ing Forma Que KOVER	to plug Company HUMBLE O PORTS ON Producing I 3733-38 er //8" tion(s) en roduction	and pull IL & REFI LY nterval , 3742-48 Oil Strin	ed on INING Co	COMPANY mpletion Date 4-26-61 th 3759 Gas Well Potential
tool and Shut well Witnessed by D F Elev. 342 Tubing Diamer 1-1 Perforated Int 37 Open Hole Int Test Before	washed ou l in. Com S. B. Ca 22 22 ter 1/2" erval(s) 33-38, 372 erval Date of Test 7-15-63	arlso TD 42-48	and down to l ted as a wate on FILL IN BEI 3758 Tubing Depth 3727 3 Oil Production BPD 10	bridge pl er inject Position Field S LOW FOR R ORIGI PBTI PBTI R Gas F Md	Lug. Late tion well Euperinte: EMEDIAL V MAL WELL 3743 Oil Stri Produc TS OF WOR Production CFPD 38	ing Forma Que KOVER	to plug Company HUMBLE O PORTS ON PORTS ON PORTS ON 2733-38 er //8" tion(s) en roduction PD 3.	and pull IL & REFI LY nterval , 3742-48 Oil Strin GOR Cubic feet/ 3800	ed on INING Con B	COMPANY mpletion Date 4-26-61 th 3759 Gas Well Potential MCFPD
tool and Shut well Witnessed by D F Elev. 342 Tubing Diame 1-2 Perforated Int 37 Open Hole Int 	washed ou l in. Com S. B. Ca 22 ter 1/2" erval(s) 33-38, 372 erval Date of Test 7-15-63 Convert	arlso TD 42-48 3 ted 4	and down to l ted as a wate on FILL IN BEI 3758 Tubing Depth 3727 3 Oil Production BPD	bridge pl er inject Position Field S LOW FOR R ORIGI PETI PETI R Gas F M Gas F	Lug. Late ion well Superinter EMEDIAL V MAL WELL 3743 0il Stri Produc TS OF WOR Production CFPD 38 ell per N	ndent NORK RE NORK RE DATA ing Diamet 2-7 ing Forma Que KOVER Water P B MaO.C. eby cettift	to plug Company HUMBLE O PORTS ON Producing I 3733-38 ex //8" tion(s) tion(s) tion(s) tion(s) c. Order	and pull IL & REFI LY interval , 3742-48 Oil Strin Oil Strin GOR Cubic feet/ 3800 No. R-24 ormation give	ed on INING Con BBI BBI	COMPANY mpletion Date 4-26-61 th 3759 Gas Well Potential MCFPD
tool and Shut well Witnessed by D F Elev. 342 Tubing Diame 1-2 Perforated Int 37 Open Hole Int 	washed ou l in. Com S. B. Ca 22 ter 1/2" erval(s) 33-38, 372 erval Date of Test 7-15-63 Convert	arlso TD 42-48 3 ted 4	and down to l ted as a wate on FILL IN BEI 3758 Tubing Depth 3727 3 Oil Production BPD 10 to water inj	bridge pl er inject Position Field S LOW FOR R ORIGI PETI PETI R Gas F M Gas F	Lug. Late ion well Superinter EMEDIAL V MAL WELL 3743 0il Stri Produc TS OF WOR Production CFPD 38 ell per N	ndent NORK RE DATA ing Diamet 2-7 ing Forma Que KOVER Water P B M.O.C. eby cettift t best of	to plug Company HUMBLE O PORTS ON PORTS ON PORTS ON 2733-38 er //8" tion(s) en roduction PD 3 .C. Order y that the inf my knowledge	and pull IL & REFI LY interval , 37,42-48 Oil Strin Oil Strin GOR Cubic feet/ 3800 No. R-24 ormation give	ed on INING Con BBI BBI	COMPANY mpletion Date 4-26-61 th 3759 Gas Well Potential MCFPD - ft 8-23-63.
tool and Shut well Witnessed by D F Elev. 342 Tubing Diame 1-2 Perforated Int 377 Open Hole Int 77 Open Hole Int 77 Open Hole Int 77 Open Hole Int 77 Open Hole Int 77 Open Hole Int	washed ou l in. Com S. B. Ca 22 ter 1/2" erval(s) 33-38, 372 erval Date of Test 7-15-63 Convert	arlso TD 42-48 3 ted 4	and down to l ted as a wate on FILL IN BEI 3758 Tubing Depth 3727 3 Oil Production BPD 10 to water inj	bridge pl er inject Position Field S LOW FOR R ORIGI PETI PETI R Gas F M Gas F	Lug. Late ion well Superinter EMEDIAL V WAL WELL 3743 Oil Stri Production CFPD 38 all per N I her to th Name Posit	ndent MORK RE DATA ing Diamet 2-7 ing Forma Que KOVER Water P B M.O.C. eby certifi ; best of	to plug Company HUMBLE O PORTS ON PORTS ON PORTS ON 2733-38 er /8" tion(s) cen 3 .C. Order y that the inf	and pull IL & REFI LY interval , 37,42-48 Oil Strin Oil Strin GOR Cubic feet/ 3800 No. R-24 ormation give	ed on INING Con BBI BBI	COMPANY mpletion Date 4-26-61 th 3759 Gas Well Potential MCFPD - ft 8-23-63.
tool and Shut well Witnessed by D F Elev. 342 Tubing Diame 1-2 Perforated Int 37 Open Hole Int 7 Test Before Workover After Workover	washed ou l in. Com S. B. Ca 22 ter 1/2" erval(s) 33-38, 372 erval Date of Test 7-15-63 Convert	arlso TD 42-48 3 ted 4	and down to l ted as a wate on FILL IN BEI 3758 Tubing Depth 3727 3 Oil Production BPD 10 to water inj	bridge pl er inject Position Field S LOW FOR R ORIGI PETI PETI R Gas F M Gas F	Lug. Late ion well Cuperinter EMEDIAL V NAL WELL 3743 Oil Stri Production CFPD 38 all per N I her to th Name Posit Ag	ndent NORK RE DATA ing Diamet 2-7 ing Forma Que KOVER Water P B Ma O.C. eby certific best of the ion cent any	to plug Company HUMBLE O PORTS ON Producing I 3733-38 ex /8" tion(s) en roduction PD 3 .C. Order y that the inf my knowledge	and pull IL & REFI LY interval , 37,42-48 Oil Strin Oil Strin GOR Cubic feet/ 3800 No. R-24 ormation give	ed on INING Com Bbl 556 o en abov	COMPANY mpletion Date 4-26-61 th 3759 Gas Well Potential MCFPD - ft 8-23-63.