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NEW MEXICO OIL CONSERVATION COMMISSION (Form C-104) Santa Fe, New Mexic Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Humble 011 & Refining Company. M. Keiner, Well No						Hobhs (Place)	New Mex	ico 4-2	7-61 (Date)
Company of Operator) Class User Letter Indesignated Pool User Letter LPB County. Date Spudded 4-26-61 LPB County. Date Spudded 4-21-61 Date well completed 4-26-61 Please indicate location: Elevation Total Depth 3758 PET 3745 Please indicate location: Top Oll/Cas Pay 2733 Name of Prod. Form. Queon Participant Top Oll/Cas Pay 3738-3742 Depth Open Hole Costing Shoe 3758 Tobing tubing loss L K J T Netwal Prod. Testing Shoe 3758 Depth Open Hole Costing Shoe 3758 Tobing tubing loss M N O P Netwal Prod. Testing (bls.oil,	WE A	ARE HI	EREBY F	REQUESTI	NG AN ALLOWABLE I	OR A WELL KN	IOWN AS:		. ,
LSA County: Date Spudded4=11=61 Date Petling completed 426-61 Please indicate location: Total Depth		(Com	parity of C	perator)		ю)			
LBB County Date Spudded Lat lm61 Dets Detiling Completed 4-18-61 Please indicate location: Top Oil/Gas Pay		G. Unit Lotte	, Sei	.	, T	7 E, NMPM.,	Undes Date we	ignated	
Please indicate location: Elevation Total Depth 3758 PBTD 3748 D C B A Top 011/0as Pay 2733 Name of Prod. Form. Queen P C B A Top 011/0as Pay 2733 Name of Prod. Form. Queen P C B A Top 011/0as Pay 2733 Name of Prod. Form. Queen P C B A Perforations 3733.3748 Depth Depth C K J I Perforations 3733.3748 Depth Depth Cost Ott MELTEST Natural Prod. Test: Dbls.oll,	•		lea	·····	County. Date Spudded	4-11-61	Date Dril	ling Completed	4-18-61
J G B A PRODUCING INTERVAL - Casing Snoe					Elevation	Total	Depth	<u>3758</u> рв	td <u>3748</u>
E F G H Ferforations 37/3-37/48 Open Hole					Top Oil/Gas Pay37	33Name	of Prod. Form	. Queen	
E F G H Open Hole Casing Shoe 3758 Depth Tubing_less L K J I Open Hole Casing Shoe 3758 Tubing_less M N O P Other Distant Distant Distant Distant Distant M N O P Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Ohoke M N O P Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Ohoke Size				•	PRODUCING INTERVAL -				
X Open Hole	<u> </u>				Perforations 3733-	3748			
L K J I M N O P M N O P Image: Construct of the state of the s		, r			Open Hole	DepthCasin	g Shoe3	Depti 758 Tubi	h ng tubingless
L K J I Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size M N O P Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of other oil equal to volume of other oil equal to volume of other oil equal to volume of volume of oil equal to volume of volume oil equal to volume of volume oil equal to volume o							~		
M N O P Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke Choke Choke M N O P Ioad oil used): _50 bbls,oil,bbls water inhrs,fmin. Size CAS WELL TEST - 20/64 Tubing Gasing and Comenting Record Method of Testing (pitot, back pressure, etc.):	L	K	J	I		bbls.oil.	bbls wa	iter in h	Choke
M N O P load oil used): bbls,oil,bbls water inhrs,bin. Size GAS WELL TEST - 20/64 1980! Crocker Choke Size 20/64 Tubing Casing and Camenting Record Nethod of Testing (pitot, back pressure, etc.): Choke Size 20/64 Size Fret Sax Method of Testing (pitot, back pressure, etc.): MCF/Day; Hours flowed 7 300 200 Choke Size Method of Testing: MCF/Day; Hours flowed 7 300 200 Choke Size Method of Testing: MCF/Day; Hours flowed 2-7/8 3749 200 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and and): 15,000 gal pop oil 30,00000 conde Casing Tubing Date first new Press. 425 Press. tubing Desp to tanks 4-25-61 0il Transporter Texns Now Maxico Pipe Line Company Company Gas Transporter Skelly 0il Company Gompany Gompany 0il tereby certify that the information given above is true and complete to the best of my knowledge. Mumble Cil & Refining. Company 0Humble									
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Gas Transporter Skelly Oil Company Remarks:					Casing Tubing	Date first	new		
Gas Transporter Skelly Oil Company Remarks:					Oil Transporter <u>Tex</u>	as New Mexico	Pipe Line	Company	····
I hereby certify that the information given above is true and complete to the best of my knowledge. Approved									
I hereby certify that the information given above is true and complete to the best of my knowledge. Approved	Remai	rks :			·····				· · · · · · · · · · · · · · · · · · ·
Approved		•••••••••		••••••	,	·····		,	
Approved	I	hereby	certify th	at the info	rmation given above is tru	ue and complete to	the best of m	ny knowledge.	•••••
OH CONSERVATION COMMISSION By: (Signature)			,						ny
(Signature)					-1	\subset	(Compan	y or Operator)	-
(Signature)		OR.	CONSEI	VATION	COMMISSION	By:	Cnn	rpen	ç
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Address Box 2347, Hobbs, N.M.		1	/						

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Company or Hamble Oil & 1	Refining Compa	ny		New Mexico Stat	te M 38	No.	
Unit Letter G 30 ^{tion}	T-22-S	Bange 37-E	}	County Lea			
Pool Undesi	gnated			Kind of Lease (State, Fed Fee)			
If well produces oil or give location of		Unit Latter	Section	Township	Range		
Authorized transporter of oil		B	31 Address (give ad	dress to which approved	copy of this form is to be	sent)	
Texas New Mexi		Company		0, Midland, Tex		,	
		ctually Connected	t	Nc			
Authorized transporter of casing he Skelly Oil Com	ead gas^ or dry gas pany	Date Con- nected 4-25-6]		dress to which approved CO, New Mexico	copy of this fo <mark>r</mark> m is to be	sent)	
Oil	Transporter (check on Dry g head gas Con	Gas	Ocher (explain bo	rship			
Remarks Permission is h State M #38, (U production at N County, New Mex The undersigned certifies that t	ew Mexico Stat ico	e M Bat #3, U	, T-22.5, H nit B, Sec	-37-E, with La 31, T-22-S,R37	nglie Mattix -E, Lea		
	ed this the 27th			1 61	incu with.		
	ATION COMMISSION		By				
pproved by	amed		Title Agent	& Refining Com	<u>Eg</u>		
Pate		-	Box 2347,	A Refining Com Hobbs, N.M.	pa ny		