

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

HOBBS OFFICE OCC

WELL RECORD

1961 MAY 31 AM 5:48

MAIL TO DISTRICT OFFICE, OIL CONSERVATION COMMISSION, TO WHICH FORM C-101 WAS SENT NOT LATER THAN TWENTY DAYS AFTER COMPLETION OF WELL. FOLLOW INSTRUCTIONS IN RULES AND REGULATIONS OF THE COMMISSION. SUBMIT IN QUINTUPPLICATE.

A grid of graph paper with a horizontal line across the middle. The letter 'X' is written in the center-right area.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Humble Oil & Refining Company

New Mexico State M

(COMPANY OR OPERATOR)

(LEASE)

WELL NO. 39, IN NW $\frac{1}{4}$ OF SE $\frac{1}{4}$, OF SEC. 30, T. 22-S, R. 37-E, NMPM.

Langlie-Mattix

POOL

Lea

__COUNTY.

WELL IS 2200 FEET FROM South LINE AND 1800 FEET FROM East LINE

OF SECTION 30 IF STATE LAND THE OIL AND GAS LEASE NO. IS B-934

DRILLING COMMENCED April 19, 1961 DRILLING WAS COMPLETED April 26, 1961

NAME OF DRILLING CONTRACTOR Gackle Drilling Company

ADDRESS Fort Worth, Texas

ELEVATION ABOVE SEA LEVEL AT TOP OF TUBING HEAD 3411 DF. THE INFORMATION GIVEN IS TO BE

KEPT CONFIDENTIAL UNTIL _____, 19____ Well Completed: 5-1-61

OIL SANDS OR ZONES

NO. 1, FROM 3726-31 TO 3735-41 NO. 4, FROM _____ TO _____

NO. 2, FROM _____ TO _____ NO. 5, FROM _____ TO _____

NO. 3, FROM _____ TO _____ NO. 6, FROM _____ TO _____

IMPORTANT WATER SANDS

INCLUDE DATA ON RATE OF WATER INFLOW AND ELEVATION TO WHICH WATER ROSE IN HOLE.

NO. 1, FROM _____ TO _____ FEET. _____

NO. 2, FROM _____ TO _____ FEET. _____

NO. 3, FROM _____ TO _____ FEET. _____

NO. 4, FROM _____ TO _____ FEET. _____

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7"	20	New	290	Larkin	-	-	Surface
2-7/8"	6.4 & 6.5	New	3742	-	-	3726-31, 3735-41	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
8-3/4"	7"	300	200	Pumped	-	-
6-1/4"	2-7/8"	3752	200	Pumped	-	-

RECORD OF PRODUCTION AND STIMULATION

(RECORD THE PROCESS USED, NO. OF QTS. OR GALS. USED, INTERVAL TREATED OR SHOT.)

Fractured perforations 3726-31 and 3735-41 with 15,000 gals Humble Frac Oil, 30,000#

20-40 sand and 500 gals acid with an average injection rate of 7.6 BPM.

RESULT OF PRODUCTION STIMULATION All load oil recovered. Well completed as a flowing oil well.

~~DERIVATION OF MEDICINE~~ PBD 3747

