DISTRIBUTION								
SANTA FE		1						
FILE								
U.S.G.S.								
LAND OFFICE	i							
TRANSPORTER	OIL							
TRANSPURTER	943							
PRORATION OFFIC								

NEW MEXICO OIL CONSERVATION COMMISSION (Form C-104) Santa Fe, New Mexic. Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well X Recentlation

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio: The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					Hobbs, N.	<u>M.</u>	May 2	. —	
-			011007	NO 431 ATTOMAS -	(Place)			(Dat	E)
E ARE	mble (EBY RE	QUESTI Rofinin	NG AN ALLOWABLE FO	OR A WELL KNC	OWN AS:	NEU	C Tr	
	Company			g Company New Mexic (Lease	, Well No	, i	n	%	y
J	Company	y or Ope See	30	, T. <u>22–</u> S , R <u>37</u>	NIMDM	Undasignat	o.d		Π-
Unit	Letter	, sec		, 1		e well comp	leted 5	-1-61	FC
	Lea			County. Date Spudded.	4-19-61	Date Drilling	Completed	4-26-6	1
PI	ease ind			Elevation	Total I	Depth3752	PBT	D3746	
				Top Oil/Gas Pay 37.2	Name of	F Prod. Form	Queen		
D	C	B	A	PRODUCING INTERVAL -					
+				Perforations 3726-3	731, 3735-3741				
E	F	G	H	Open Hole	Depth Casing	Shoe3752	Depth Tubir	g tubing	less
			 	OIL WELL TEST -		-			
L	K	J X	I	Natural Prod. Test:	bbls.oil,	bbls water	in <u> </u>	s, <u> </u> mir	Chok Size
				Test After Acid or Fract	ure Treatment (after	recovery of vol	ume of oil	equal to vo	lume d
M	N	0	Р	load oil used): 57	bbls.oil,	bbls water in'_	<u>4</u> hrs, _		
				GAS WELL TEST -				3/8"	
220			1800' f	Pr EL Natural Prod. Test:	- MCF/Day	; Hours flowed	Cho	ke Size	
ubing ((FOOTA	(요문) Ind Cemer	ting Recor	rd Method of Testing (pitot					
Sire		Feet	Sax						
		t		Test After Acid or Fract	·····		CF/Day; Hou	rs flowed	
7"	20	90	200	Choke SizeMeth	od of Testing:				
2-7	7/8 37.	41	200	Acid or Fracture Treatmer gand): 15,000 gel re	nt (Give amounts of m	aterials used, # sand	such as aci	d, water, o	il, and
				Casing 500# Tubifig. Press. 500# Press.			-		
								•	
				Gas Transporter 103 Sko	Cas New Mexico	<u> Pipe Line C</u>	ompany		
				Gas Transporter	riy orr company				
marks	:				·····		••••		•••••
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I he	reby cei	rtify tha	t the info	ormation given above is tru	Humble Cil	& Refining	nowieuge.	_	
proved	.			<u> </u>		(Company or		¥	
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i tin	OH, CO	ONSER	VATION	COMMISSION	By:	(Signal	ture)		
		11	7 //		Title Agent				
1: Kum		<u> </u>	<i>f</i> f		LitieSend (Communication	s regarding	well to:	
tle			۷	The second se	NameHumbl	e Oil & Ref	ining Co	<u></u>	
.15	•••••••••••	/			Box 2	e Oil & Ref 347, Hobbs,	N.M.		
				1. 18 1. 18 1. 19 1. 19 1. 19 1. 19 1. 19 1. 19 1. 19 1. 19 1. 19 1. 19 1. 19 1. 19 1. 19 1. 19 1. 19 1. 19 1.	Address				