

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised March 25, 1999

WELL API NO.
30-025-10527

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

New Mexico "M" State

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other Water Injection Well

2. Name of Operator
GP II Energy, Inc.

8. Well No.
41

3. Address of Operator
PO Box 50682 Midland, TX 79710

9. Pool name or Wildcat
Langlie Mattix 7R-Qn-Grbrg

4. Well Location

Unit Letter O : 990 feet from the South line and 1980 feet from the East line

Section 30 Township 22S Range 37E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
GR 3402'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Plug and Abandon when rig is available.

See attached Schematic and Plugging Procedure.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shawn Brown TITLE AGENT DATE 2-13-03

Type or print name Shawn Brown ORIGINAL SIGNED BY

Telephone No. 915 464-4748

(This space for State use)

GARY W. WINK
OC FIELD REPRESENTATIVE II/STAFF MANAGER

MAR 3 2003

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

Squeeze and Plugging Procedures for the New Mexico "M" State #41

1. RUPU.
2. Install and test BOP.
3. Pressure up backside to 500# for 15' to check tubing - casing integrity. TOH with Packer.
4. GIH with wire line CIBP and set at approximately 3650'. GIH with bailer and dump 35' cement on CIBP.
5. GIH with tbg and packer to establish where the casing leak(s) is(are) located. Casing leaks are common in this area from 300' to 700'. Squeeze holes in casing with enough cement to bring the cement top behind the casing up to the top of the salt. WOC. Test casing to 500# for 15 minutes. TOH with packer.
6. GIH with tbg open ended and tag plug set above CIBP. PU and circulate hole with plugging mud. ~~PU and pump 100' cement plug across 7" shoe, sufficient to bring plug 50' + above top of shoe and 50' + below 7" casing shoe. PU and WOC.~~
PER 50' BELOW
7. Tag plug set across 7" shoe. PU and set surface plug.
8. Cut off casing and set dry hole marker.
9. Clean and remediate location.

Note: The NMOCD will be notified at least 24 hours before starting work on well.

→ SET 100' PLUG F/1250' - 1150' TOP OF SALT

RECEIVED
HOOB
OCT

GP II ENERGY, INC.
NEW MEXICO "M" STATE #41
990' FSL & 1980' FEL
SEC 30, T22S, R37E
LEA COUNTY, NEW MEXICO
T.D. 3751'

