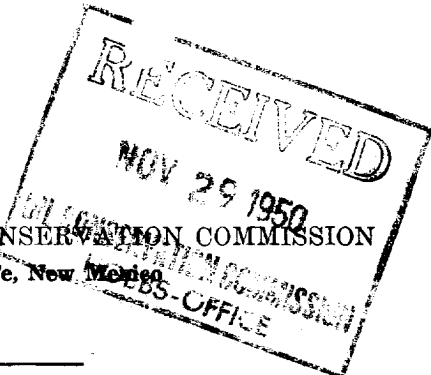


NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico



WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by follo it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Dalport Oil Corporation 1304 Magnolia Bldg. Dallas, Texas

Company or Operator **E. F. King** Well No. **1** in **SW/4** of Sec. **31**, T. **22-S**

Lease **37-E**, N. M. P. M. **South Eunice** Field, **Lea** County.

Well is **660** feet **north** of the **South** line and **660** feet **East** of the **East** line of **31**

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is **E. F. King** Address **Eunice, New Mexico**

If Government land the permittee is Address

The Lessee is Address

Drilling commenced **10-20** 19 **50** Drilling was completed **11-12** 19 **50**

Name of drilling contractor **Cactus Drilling Company** Address **San Angelo, Texas**

Elevation above sea level at top of casing **3416** feet.

The information given is to be kept confidential until 19

Gas SANDS OR ZONES

No. 1, from **2960** to **3500** No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8 5/8	24	8R	Youngstown 311'	Guide					Surface
5 1/2	15	8R	Spang 2878'	Float					Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
	3 1/2"	SN.G.	500 Qts	11-9-50	3050 to 3500	3500

Results of shooting or chemical treatment **Gas increased to 5,100,000 C.F.G.F.D.**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0** feet to **3500** feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing **11-12** 19 **50**

The production of the first 24 hours was **0** barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be.

If gas well, cu. ft. per 24 hours **5,100,000** Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in **1200**

EMPLOYEES

M. F. Pardus Driller **Everett Webb** Driller

J. T. Pickering Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **28th**

day of **November**, 19 **50**

Winnie McLaugh
Notary Public

My Commission expires **6-1-51**

Dallas, Texas **11-28-50**

Place Date

Name **W. F. King**

Position **Vice-President**

Representing **DALPORT OIL CORPORATION**

Company or Operator

Address **1304 Magnolia Bldg. Dallas, Texas**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	177	177	Surface sand and red bed
177	330	153	Red bed
330	620	290	Red bed and shells
620	1350	730	Sand and Anhydrite
1350	1810	460	Anhydrite
1810	2680	870	Anhydrite and salt
2680	2825	145	Anhydrite
2825	3057	232	Lime
3057	3164	107	Lime and Anhydrite
3164	3432	268	Lime
3432	3459	27	Lime
3459	3500	41	Lime - Total Depth