

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

0+5-NMOCD-Hobbs 1-JA
1-File 1-BW
1-Engr. PJB 1-Laura Richardson
1-Foreman CRM

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection well	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name Skelly Penrose B Unit
3. Address of Operator P.O. Box 730, Hobbs, New Mexico 88240	9. Well No. 12
4. Location of Well UNIT LETTER P 330 FEET FROM THE South LINE AND 330 FEET FROM East 31 TOWNSHIP 22S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3381' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/22/82 Move in rig. TD 3798'. PBTD 3745'. 5 1/2" @ 3798'. Perfs 3677-3739. Pull tbg. SD. Junk in hole @ 3647'.
10/23/82 Junk @ 3417'. Pull tbg & pkr, ran 4 3/4" x 3 1/2" shoe, 5 jts (145') 4 1/2" wash pipe 3417'.
10/24/82 PB 3745'. Junk @ 3417'.
10/25/82 Tag w/ shoe @ 3425' wash to 3445'. Mill to 3458'. Pulled mill & recovered 12' of 2 3/8" cmt tbg.
10/26/82 Ran 4 3/4 x 3 1/2" shoe 5 jts WP. Tagged @ 3445'. Milled to 3450'. Washed to 3554'. Tagged pkr, milled to 3556'. Milled to 3655'.
10/27/82 Pulled wash pipe & mill. Ran over shot caught fish @ 3563'. Pulled & recovered all fish & pkr. 93' of 2 3/8" tbg, R-3 pkr. Ran 4 3/4" bit tagged @ 3656'. Cleaned to 3745'. Pulled bit 3550.
10/28/82 Ran tbg & pkr. Set @ 3363'. Knox treated perfs 3677-3759 w/ 2000 gals of 15% NE, 500# salt, Max 2700#, Min 800#, rate 4.5, SD 1700, 15 min 1400#, flow back 86 bbls of load wtr & 75 bbls form. wtr.
10/29/82 Pull work string and pkr. Ran Howco R-4 pkr and 106 jts 3509, 2 3/8" cmt lined tbg to 3519'. Displace hole w/ treated water. Set pkr @ 3319'. Rig down. Move out.
10/30/82 Placed well back on injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Superintendent DATE November 2, 1982

APPROVED BY JERRY SEXTON DISTRICT 1 SUPR. TITLE DATE NOV 10 1982
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
NOV 9 1982
FBI
HOBBS OFFICE