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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. -----	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Injection		7. Unit Agreement Name Skelly Penrose "B" Unit
2. Name of Operator Skelly Oil Company		8. Farm or Lease Name Skelly Penrose "B" Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		9. Well No. 12
4. Location of Well UNIT LETTER P 330 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE, SECTION 31 TOWNSHIP 22S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3391' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER _____		OTHER Squeeze existing perms., selectively perforate and acidize. <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Rigged up pulling unit 11-22-72. Pulled tubing and packer.
- 2) Circulated hole clean to 3794'.
- 3) Set packer at 3469' and cemented perms. 3684-3791' with 400 sacks Class "C" cement with 2% calcium chloride. Squeeze failed. WOC 4 hours.
- 4) Resqueezed perms. 3684-3791' with 200 sacks Class "C" cement with 2% calcium chloride. Displaced cement to 3579'. WOC 38-1/2 hours. Pulled packer.
- 5) Drilled out cement 3501-3705'. Well started backflowing.
- 6) Set packer at 3461' and resqueezed perms. with 100 sacks Class "H" cement containing 5# sand and 2% calcium chloride per sack and 100 sacks Class "H" cement containing 2% calcium chloride. Displaced to 3558'. Pulled packer. WOC 26 hours.
- 7) Drilled out cement 3469-3745'.
- 8) Tested squeeze job to 1500# for 15 minutes; held okay.
- 9) Spotted 250 gals. 7-1/2% acid 3739-3677'.
- 10) Ran Gamma Ray Neutron Log 3740-3200'.
- 11) Perforated 5-1/2" OD casing with one 3/8" hole at: 3677', 3686', 3699', 3710', 3719', 3723' and 3739' (7 holes over 62' interval).
- 12) Set packer at 3469' and treated perms. 3677-3739' with 750 gals. 15% acid and 14 ball sealers.

(continued on page 2)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE **Lead Clerk** DATE **Dec. 14, 1972**

APPROVED BY _____ TITLE _____ DATE **DEC 18 1972**
CONDITIONS OF APPROVAL, IF ANY: **Orig. Signed by Joe D. Ramey Dist. I, Supv.**

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SEP 15 1979

WILSON CONSERVATION COMM.
HOBBS, N. M.