2. Name of Operator Skelly Oil Company 3. Address of Operator P. O. Box 1351, Midland, Texas 79701 4. Location of Well UNIT LETTER P 330 FEET FROM THE South THE East LINE, SECTION 31 TOWNSHIP 225	Sq. Indicate Type of Lease State
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 8) Treat perfs. with 750 gals. 15% NE acid and 9) Run 2-3/8" OD cement-lined tubing, load cas with inhibitors and set packer at approx. 3 10) Hook well to injection system and resume in 11) After two weeks' stabilized injection, run 	ker. existing perfs. 3684-3791'. WOC 24 hours erval. 677', 3686', 3699', 3710', 3719', 3723', ball sealers. ing annulus behind tubing with water treated 600'. jection.
8. I hereby certify that the information above is true and complete to the best of (Signed) D. R. Crow	
IGNED TILE	
a: Signed but	
PPROVED BY JOE D. Ramey TITLE	ead Clerk DATE October 6, 197
ONDITIONS OF APPROVAL, IF ANY: Dist. 1, Sup.	ead Clerk DATE October 6, 197