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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name Skelly Penrose "B" Unit
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name Skelly Penrose "B" Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 12
4. Location of Well UNIT LETTER P , 330 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE, SECTION 31 TOWNSHIP 22S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3391' KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER Plug off lower perforations with polymer material <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

An attempt was made to plug off bottom perforations in December, 1971. Profile Survey January 11, 1972, indicated the work was only partially successful and we propose plugging off lower zones as follows:

- 1) Move in workover rig. Pull tubing and packer.
- 2) With tubing open-ended:

Spot 1000 gallons Poly Vis 2 in annulus with interface at 3740'.

Inject 3000 gallons Watermaster 200 into lower intervals, followed by 1000 gallons Watermaster 200 with increasing amounts of Silica Flour.

Shut well in for 12 hours minimum.

- 3) Pull tubing to 3742' and reverse out Poly Vis 2 material.
- 4) Spot 750 gallons 15% acid across remaining perforations 3684-3740'. Soak 15 minutes and Bradenhead squeeze.
- 5) Rerun tubing and packer.

See attached sheet

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow TITLE Lead Clerk DATE May 4, 1972

APPROVED BY Orig. Signed by Joe D. Ramey TITLE Dist. I, Supv. DATE MAY 8 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 5 1972

OIL CONSERVATION COMM.
HOBBS, L. H.

5357 4 20

of Texas
Hobbs, L. H.
Hobbs, L. H.