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DISTRIBUTION	NEW MEXICO	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104			
SANTA FE	REG	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C Effective 1-1-65			
FILE		AND			
U.S.G.S.	AUTHORIZATION T	O TRANSPORT	OIL AND NATURAL C	SAS DM PCC	
LAND OFFICE			Jul 17 2 14	in DJ	
TRANSPORTER GAS					
OPERATOR					
PRORATION OFFICE					
Cherator					
Aidress					
Lox 730 - H Reason(s) for filing (Check proper t	obbs, New Mexico	-	Other (Please explain)		
New Well		Change in Transporter of: Dedica		Dedicated to skelly Penrose "b" Unit effective July 1, 1955	
Reconstletion	Oil				
Thange in Ownership XX	Casinghead Gas	Condensate			
If change of ownership give name	Dalport Oil	Corporation	- Formerly King	"A" No. 2	
and address of previous owner	Dallas, Tex				
DESCRIPTION OF WELL AN Lease Name	Well No.	Pool Name, Includi	ng Formation	Kind of Lease	
Skelly Penrose "H"	Unit 11	Langlie Mat	tix - Penrose St.	State, Federal or Fee	
Location Unit Letter	1980 Feet From The Sou	th Line and	Feet From 3	The Bast	
Line of Section 31 ,	Township 22-5 Ra	mge 37≃E	, NMPM,	Lea	
Line of Section 31 /	rownship Sec. 10	96	, 14.01. 101		
DESIGNATION OF TRANSPO Name of Authorized Transporter of	ORTER OF OIL AND NATUR	RAL GAS	(Cine address to which approx	ved copy of this form is to be sent)	
Texas-New Mexico Pi		i	t 1510 - Midland,		
Name of Authorized Transporter of				ved copy of this form is to be sent)	
Skelly Oil Company			1135 - Eunice, N		
	Unit Sec. Twp.	Rge. Is gas ac	tually connected? Whe	en	
If well produces oil or liquids, give location of tanks.	P 31 228	375	Yes	?	
If this production is commingled			mingling order number:		
COMPLETION DATA		s Well New Well		Plug Back Same Restv. Diff. Rest	
Designate Type of Comple		1	1	1 1	
Date Spudded	Date Compl. Ready to Prod.	Total De	pth	P.B.T.D.	
- · · · · · · · · · · · · · · · · · · ·					
Pcol	Name of Producing Formation	Top Oil/	Gas Pay	Tubing Depth	
Perforations				Depth Casing Shoe	
	THRING CASH	NG, AND CEMEN	TING RECORD		
	1 UDING, CASI	NO, AND CEMEN	TINO KECOKO		
HOLE SIZE			DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SI		DEPTH SET	SACKS CEMENT	
HOLE SIZE			DEPTH SET	SACKS CEMENT	
HOLE SIZE			DEPTH SET	SACKS CEMENT	
HOLE SIZE			DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST	CASING & TUBING SI	ZE nust be after recove	ry of total volume of load oil		
TEST DATA AND REQUEST	CASING & TUBING SI	nust be after recove	ry of total volume of load oil or full 24 hours)	and must be equal to or exceed top allo	
TEST DATA AND REQUEST	CASING & TUBING SI	nust be after recove	ry of total volume of load oil	and must be equal to or exceed top allo	
TEST DATA AND REQUEST OIL WELL Parte First New Oil Bun To Tanks	CASING & TUBING SI	nust be after recove	ry of total volume of load oil or full 24 hours) g Method (Flow, pump, gas li	and must be equal to or exceed top allo	
TEST DATA AND REQUEST OIL WELL	CASING & TUBING SI	nust be after recove or this depth or be f	ry of total volume of load oil or full 24 hours) g Method (Flow, pump, gas li	and must be equal to or exceed top allo	
TEST DATA AND REQUEST OIL WELL Parte First New Oil Bun To Tanks	CASING & TUBING SI	nust be after recove or this depth or be f	ry of total volume of load oil or full 24 hours) g Method (Flow, pump, gas li Pressure	and must be equal to or exceed top allo	
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SI	must be after recove or this depth or be f Producin Casing F	ry of total volume of load oil or full 24 hours) g Method (Flow, pump, gas li Pressure	and must be equal to or exceed top alloft, etc.) Choke Size	
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SI	must be after recove or this depth or be f Producin Casing F	ry of total volume of load oil or full 24 hours) g Method (Flow, pump, gas li Pressure	and must be equal to or exceed top allo ft, etc.) Choke Size	
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SI	must be after recove or this depth or be f Producin Casing F	ry of total volume of load oil or full 24 hours) g Method (Flow, pump, gas li Pressure	and must be equal to or exceed top allo ft, etc.) Choke Size	
TEST DATA AND REQUEST OIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SI	nust be after recove or this depth or be f Producin Casing F	ry of total volume of load oil or full 24 hours) g Method (Flow, pump, gas li Pressure	and must be equal to or exceed top allo ft, etc.) Choke Size	
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SI	must be after recove or this depth or be f Producin Casing F Water-B	ry of total volume of load oil or full 24 hours) g Method (Flow, pump, gas li Pressure bls.	and must be equal to or exceed top allo ft, etc.) Choke Size Gas-MCF Gravity of Condensate	
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	CASING & TUBING SI	nust be after recove or this depth or be f Producin Casing F	ry of total volume of load oil or full 24 hours) g Method (Flow, pump, gas li Pressure bls.	and must be equal to or exceed top allo ft, etc.) Choke Size Gas-MCF	
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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

bove	is true and complete to the best of my knowledge and belief.
	(Signature)
	(Title)
	(Date)

This form is to be filed in compliance with RULE 1104.

Superviser, Dist. No. 1

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.