

HOBBBS OFFICE  
NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Order File 1106)

COMPANY Dalport Oil Corporation, 930 Fidelity Union Life Bldg. Dallas, Texas  
(Address)

LEASE E. F. King "A" WELL NO. 2 UNIT I S 31 T 22S R 37E  
DATE WORK PERFORMED 1-22-59 POOL Langlie-Mattix

This is a Report of: (Check appropriate block)  Results of Test of Casing Shut-off  
 Beginning Drilling Operations  Remedial Work  
 Plugging  Other Completion

Detailed account of work done, nature and quantity of materials used and results obtained.

Perforated 3666-96; 3700-10; 3716-21; 3728-42; 3748-68; 3787-96; 3805.5-10.5

Frac with 20,000 gallons lease crude plus 20,000 lbs. sand. Formation broke

at 2200 Psi. Dropped total 216 Western ball sealers on perforations. Increase

in pressure to 4000 Psi. Finished frac. Injection rate 20 B.P.M.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]  
Title \_\_\_\_\_  
Date \_\_\_\_\_

Name Leon M. Lampert  
Position Geologist  
Company Dalport Oil Corporation