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OIL CONSERVATION COMM.
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Wood, McShane & Thams 692, Ltd.	
Address P. O. Box 968, Monahans, Texas 79756	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner Wood, McShane & Thams - Colorado Box 968, Monahans, Texas

Lease Name New Mexico M State		Well No. 14	Pool Name, Including Formation Langlie Mattix	Kind of Lease State, Federal or Fee State	Lease No. B-934
Location Unit Letter H ; 1980 Feet From The North Line and 660 Feet From The East Line of Section 31 Township 22-S Range 37-E , NMPM, Lea County					

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipe Line Company		Address (Give address to which approved copy of this form is to be sent) Box 1510, Midland, Texas				
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Skelly Oil Company		Address (Give address to which approved copy of this form is to be sent) Eunice, New Mexico				
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 29	Twp. 22-S	Rge. 37-E	Is gas actually connected? Yes	When 5-28-61

If this production is commingled with that from any other lease or pool, give commingling order number: EFFECTIVE JANUARY 31, 1977, SKELLY OIL COMPANY MERGED INTO BETTY OIL COMPANY.

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
Perforations		Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT		

Date First New Oil Run To Tanks		Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	

Actual Prod. Test-MCF/D		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

B. Oliver Wood
(Signature)
Partner
(Title)
July 1, 1971
(Date)

OIL CONSERVATION COMMISSION

APPROVED AUG 1 1971, 19
BY [Signature]
SUPERVISOR DISTRICT I
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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1971

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