	NO. OF COPIES RECEIVED	1		* *					
 	DISTRIBUTION	NEW MEXICO QUIL FAVEERD COMMISSION				Form C-104			
F	SANTA FE	NTA FE NEW MEXICO C			WABLE	2.0.1		Old C-104 and C-110	
⊢	FILE	AND AND AND SEE SEFECTIVE 1-1-65						·1-65	
F	U.S.G.S.	AUTHORIZATION TOTRANS ORT OIL AND NATURAL GAS				\S			
	LAND OFFICE								
	I RANSPORTER GAS	1							
-	OPERATOR	1							
. h	PRORATION OFFICE	-			ì				
•	Wood, McShane & Thams - Colorado								
-	P. O. Box 968, Monahans, Texas 79756								
\vdash	Reason(s) for filing (Check proper box								
	New We!1		in Transporter of:	İ					
- 1	Recompletion	Oil	Dry G	ıs 🗀					
ŀ	Change in Ownership		head Gas Conde	nsate					
	f change of ownership give name	Hımb 1	e Oil & Refin	ing Com	nanv	Box 1	600 Mtdl:	and, Texas	
	and address of previous owner	ridiio 4	e ore a merri	LIIG COM	pany	DOR 1	ooo, ina	ma, icaco	
	DESCRIPTION OF WELL AND	LEASE	o. Pool Name, Including F	`ormation		Kind of Lease		Lease No.	
	New Mexico M State	1	Langlie Ma			State, Federal	or Fee State		
	Location								
	Unit Letter H : 198	30 Feet F	Trom The North Li	ne and 6	60	_ Feet From T	e East		
	31	22	-S	37-E		Lea			
	Line of Section To	wnship	Range		, NMPM,			County	
	-			_		,			
III. J	DESIGNATION OF TRANSPOR	RER OF O	L AND NATURAL G. Condensate	AS	ino address v	which approve	ed copy of this form	is to be sent!	
1	Name of Authorized Transporter of Oil Texas New Mexico I	Pipe Li	ne Company	Box 1	51Ó, Mi	ldland,	Texas		
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) Skelly Oil Company Eunice, New Mexico							is to be semy	
	If well produces oil or liquids,	Unit S	ec. Twp. Rge. 29 22-S 37-	1	ally connecte		-28-61		
L	give location of tanks.						-20-01		
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA								
	Designate Type of Completic	on – (X)	Oil Well Gas Well	New Well	Workover	Deepen	Plug Back Same	Res'v. Diff. Res'v.	
-	Date Spudded	Date Compl	. Ready to Prod.	Total Dept	h		P.B.T.D.		
-	Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	oducing Formation	Top Oil/Go	as bay		Tubing Depth		
-	Perforations			1			Depth Casing Shoe	•	
-		TUBING, CASING, AND CEMENTING RECORD							
-	DEDTH SET						SACKS CEMENT		
}	HOLE SIZE	+							
}		+							
ŀ		+							
1.									

	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pum	Producing Method (Flow, pump, gas lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		

AS WELL						
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
	*					

APPROVED

TITLE

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

	B. Cleve Horse
Partner	(Signature)
December	17, 1969icle)

(Date)

This form is to be filed in compliance with RULE 1104.

OIL CONSERVATION COMMISSION

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.