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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-3480	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Skelly Oil Company		Skelly Penrose "B" Unit
3. Address of Operator		9. Well No.
P. O. Box 1351, Midland, Texas 79701		10
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER L , 1980 FEET FROM THE South LINE AND 990 FEET FROM		Langlie-Mattix
THE West LINE, SECTION 32 TOWNSHIP 22S RANGE 37E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3393' DF		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Squeeze existing perfs., reperforate and stimulate. <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Rigged up pulling unit 11-21-72. Pulled tubing and packer.
- 2) Circulated hole clean to 3800'.
- 3) Set packer at 3501' and squeezed perfs. 3666-3798' with 400 sacks Halliburton Special Cement. Pumped cement to 3641'. WOC 42-1/2 hours. Pulled packer.
- 4) Drilled out cement 3626-3722'.
- 5) Tested squeeze job to 1500# for 15 minutes; held okay.
- 6) Spotted 250 gals. 7-1/2% acid 3720-3470'.
- 7) Ran Gamma Ray Neutron Collar Log 3732-2800'.
- 8) Perforated 5-1/2" OD casing with one 3/8" hole at: 3654', 3673', 3677', 3684', 3696', 3707' and 3720' (7 holes over 66' interval).
- 9) Set packer at 3500' and treated perfs. 3654-3720' with 1000 gals. 15% NE acid and 14 ball sealers. Pulled packer.
- 10) Ran 114 jts. (3539') of 2-3/8" OD cement-lined tubing, loaded casing annulus behind tubing with water treated with inhibitors and set packer at 3549'.
- 11) Hooked well to injection system and resumed injecting water on Nov. 26, 1972, into 5-1/2" OD casing perfs. 3654-3720' of the Penrose Formation at a rate of 372 bbls. water per day at 2010#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Crow TITLE Lead Clerk DATE Dec. 5, 1972

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE DEC 8 1972

CONDITIONS OF APPROVAL, IF ANY: