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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Skelly Oil Company		5. State Oil & Gas Lease No. B-3480
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		7. Unit Agreement Name Skelly Penrose "B" Unit
4. Location of Well UNIT LETTER L , 1980 FEET FROM THE South LINE AND 990 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 22S RANGE 37E NMPM.		8. Farm or Lease Name Skelly Penrose "B" Unit
		9. Well No. 10
		10. Field and Pool, or Wildcat Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3393' DF		12. County Lee

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER **Squeeze existing perms., reperforate and stimulate.** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

To improve vertical distribution and sweep efficiency, we propose the following:

- 1) Rig up workover rig. Pull tubing and packer.
- 2) Clean out with bit to 3798'.
- 3) Set packer at approximately 3600' and squeeze off existing perms. 3666-3798'. WOC 24 hours.
- 4) Drill out to 3732' and test squeeze.
- 5) Spot 250 gals. 7-1/2% acid and run Gamma Ray Neutron correlation log.
- 6) Perforate 5-1/2" OD casing with one 3/8" shot at the following places: 3654', 3673', 3677', 3684', 3696', 3707', and 3720'.
- 7) Treat new perms. with 1,000 gals. NE acid and ball sealers.
- 8) Run 2-3/8" OD cement lined tubing, load casing annulus behind tubing with water treated with inhibitors and set packer at approximately 3600'.
- 9) Hook well to injection system, resume injection; and, after two weeks stabilized injection, run injection profile.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow

SIGNED _____

TITLE **Lead Clerk**

DATE **Sept. 25, 1972**

Orig. Signed By
Joe D. Ramey
Dist. I, Supv.

APPROVED BY _____

TITLE _____

DATE

SEP 27 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 2 1972

OIL CONSERVATION COMM.
HUELS, R. M.

10/1/72