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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-3480	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name Skelly Penrose "B" Unit
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name Skelly Penrose "B" Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 10
4. Location of Well UNIT LETTER L , 1980 FEET FROM THE South LINE AND 990 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 22S RANGE 37E N.M.P.M.	10. Field and Pool, or Wildcat Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3393' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Plug off lower zones <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The lower zones were plugged with polymer material in February, 1972; however, a profile survey on March 10, 1972, indicated the lower zones were not completely shut off. We propose the following:

- 1) Pull tubing and packer.
- 2) With tubing open-ended:

Spot 1,000 gallons Poly Vis 2 in annulus with interface at 3725'.

Inject 1,000 gallons Watermaster 200 into lower intervals, followed by 1,000 gallons Watermaster 200 with increasing amounts of Silica Flour.

Shut well in for 12 hours minimum.

- 3) Reverse out Poly Vis 2 material.
- 4) Spot 250 gallons 15% acid across remaining perforations 3666-3725'. Soak for 15 minutes and Bradenhead squeeze.
- 5) Rerun tubing and packer.

See attached sheet

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Crow TITLE Lead Clerk DATE May 4, 1972

APPROVED BY Orig. Signed by Joe D. Ramsey TITLE Dist. I, Supv. DATE MAY 8 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 6 1972

OIL CONSERVATION COMM.
HOBBS, N. M.

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OFFICE OF THE
ATTORNEY GENERAL
ALBUQUERQUE, N. M.