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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. ---
7. Unit Agreement Name Skelly Penrose "B" Unit
8. Farm or Lease Name Skelly Penrose "B" Unit
9. Well No. 10
10. Field and Pool, or Wildcat Langlie-Mattix
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection	
2. Name of Operator Skelly Oil Company	
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	
4. Location of Well UNIT LETTER L , 1980 FEET FROM THE South LINE AND 990 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 22S RANGE 37E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 3393' DF	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Plug off lower zone to improve sweep efficiency <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Pulled tubing and packer. Set tubing open-ended at 3810'.
- 2) Pumped in 500 gallons H1 Vis in annulus with interface at 3747'.
- 3) Injected 1000 gallons Watermaster 200 into lower intervals followed by 1000 gallons Watermaster 200 with increasing amounts FLCW-Z (silica flour). Displaced to 3747'. Shut well in overnight.
- 4) Reverse circulated H1 Vis material.
- 5) Spotted 250 gallons 15% acid across perforations 3666-3747'. Soaked 15 minutes and squeezed with water.
- 6) Reran tubing, set packer at 3540' and loaded casing annulus with water treated with inhibitors.
- 7) Returned well to injection status on Feb. 9, 1972, injecting water through 5-1/2" OD casing perforations 3666-3747' of the Queen formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow TITLE Lead Clerk DATE Feb. 25, 1972

APPROVED BY Orig. Signed by Joe D. Ramey Dist. 1, Supv. TITLE _____ DATE FEB 28 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 23 1972

OIL CONSERVATION COMM.
HOBBES, E. M.