

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

SEP 12 AM 10 29

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land submit 6 Copies

Oscar Bourg Drilling Company
(Company or Operator)

State B
(Lease)

Well No. 1, in NW 1/4 of SW 1/4, of Sec. 32, T. 22S, R. 37E, NMPM.

Langlie Mattix

Pool, Lea

County.

Well is 1980 feet from South line and 990 feet from West line

of Section 32. If State Land the Oil and Gas Lease No. is B-3480

Drilling Commenced August 10, 1958 Drilling was Completed August 21, 1958

Name of Drilling Contractor Oscar Bourg Drilling Company

Address

Elevation above sea level at Top of Tubing Head 3577 The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3666 to 3798 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24	New	345	None			Surface
5 1/2	14	"	3970	Halliburton		3666-3798	Oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	8-5/8	345	250	Pump		
7-7/8	5 1/2	3970	250	Pump & plug	10.2 #/gal.	Hole full

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

WORD OF DRILL-STEM AND SPECIAL T 8

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach h: retc

TOOLS USED

Rotary tools were used from 0 feet to 3971 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing September 8, 19 58
OIL WELL: The production during the first 24 hours was 45 barrels of liquid of which 100 % was
was oil; % was emulsion; % water; and % wa sediment. A.P.I.
Gravity 36
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1225		T. Devonian		T. Ojo Alamo
T. Salt	1404		T. Silurian		T. Kirtland-Fruitland
B. Salt	2580		T. Montoya		T. Farmington
T. Yates	2770		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	3044		T. McKee		T. Menefee
T. Queen	3546		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	270	270	Surface				
270	1011	741	Red bed				
1011	1237	226	" " & anhydrite				
1237	1343	106	Anhydrite				
1343	2658	1315	" & salt				
2658	2841	183	" & GYP				
2841	2978	137	"				
2978	3062	84	" & lime				
3062	3971	909	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 10, 1958 (Date)
Company or Operator: Oscar Bourg Drilling Company Address: Box 953, Midland, Texas
Name: Position or Title: Agent