IICO OIL CONSERVATION COMMIL ON Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Scar Bourg (Compan L Uan Latter	Drilling C y or Operator), Sec32 dicate location: B A G H	County. Date Spudded 6/10/58 Date Drilling Completed 8/21/58 Elevation 3577 Total Depth 3971 PBTD Top Oil/Gas Pay 3666 Name of Prod. Form. Queen Sand PRODUCING INTERVAL - Perforations 3666 - 3798 Open Hole Casing Shoe Tubing OIL WELL TEST - Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size
Lea Please inc D C E F	gicate location: B A G H	County. Date Spudded. 6/10/56 Date Drilling Completed 8/21/58 Elevation 3577 Total Depth 3971 PBTD Top Oil/Gas Pay 3666 Name of Prod. Form. Queen Sand PRODUCING INTERVAL - Perforations 3666 = 3798 Open Hole Casing Shoe Tubing OIL WELL TEST - Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size
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Please inc D C E F L K	B A G H	Total Depth 3971 PBTD
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E F	G H	Perforations 3666 - 3798 Depth Depth Tubing OIL WELL TEST - Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size
E F	G H	Perforations 3666 = 3798 Depth Depth Tubing OIL WELL TEST - Chok Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size
L K	JI	Open Hole Casing Shoe Tubing OIL WELL TEST Chok Natural Prod. Test: bbls.oil, bbls water in hrs,min. Size
L K	JI	Open Hole Casing Shoe Tubing OIL WELL TEST Chok Natural Prod. Test: bbls.oil, bbls water in hrs,min. Size
		OIL WELL TEST - Chok Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size
		Chok Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size
м и		Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size
M N		
M N		Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume o
	0 P	load oil used): 12 bbls.oil, 0 bbls water in 21 hrs, min. Size
		GAS WELL TEST -
		Natural Prod. Test:MCF/Day; Hours flowedChoke Size
Maa Caalaa a	and Companying Roy	
	ind Commonting Red Free Sax	the control of the co
-		Test After Acid or Fracture Treatment: MCF/Day; Hours flowed_
8 5/8 34	45 250	Choke Size Method of Testing:
		Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
5 1/2 39	70 250	
		sand): 3,3 20,000 gal. oil. 20,000 lb. sand. 5,000 gal. acid. Casing 700 Tubing 200 Date first new 0/0/52
		Casing 700 Tubing 300 Date first new press. Press. oil run to tanks 9/8/58
		Oil Transporter Shell Pipe Line Corporation
		Gas Transporter Skelly Oil Co.
marks:	•••••	