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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
- - - - -	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Skelly Oil Company		Skelly Penrose "B" Unit
3. Address of Operator		9. Well No.
P. O. Box 1351, Midland, Texas 79701		7
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>I</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM		Langlie-Mattix(Penrose Sd.)
THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3369' DF		Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>		COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <u>Sand-Water FRAC</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Moved in workover rig March 23, 1970.
- 2) Pulled rods. Lowered tubing, tagged fill at 3693', pulled tubing.
- 3) Ran tubing and packer, circulated hole with brine water. Set packer at 3470'.
- 4) Treated downtubing into perforations 3578-3676' in four stages with 52,000# 20-40 Sand; 8,000# 10-20 Sand; 30,000 gals. gelled brine water; 1500 gals. 15% acid and 4500# rock salt. Flushed with 35 bbls. brine water.
- 5) Pulled tubing and packer
- 6) Ran 2-3/8"OD tubing, washed out sand to 3695'. Set tubing at 3579'.
- 7) Ran rods and pump and tested.
- 8) Returned well to production status April 15, 1970, producing 35 bbls. oil, 36 bbls. water and 5 MCF gas per day from perforations 3578-3676' of the Penrose Sand zone.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>(Signed) J. R. Avent</u>	TITLE <u>District Adm. Coordinator</u>	DATE <u>April 20, 1970</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT</u>	DATE <u>APR 23 1970</u>
CONDITIONS OF APPROVAL, IF ANY:		