NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTA FE Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 FILE AND U.S.G.S. TURAL GAS JUL 17 2 14 PM '65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL LAND OFFICE OIL TRANSPORTER OPERATOR PRORATION OFFICE rerator Skelly Oil Company Box 730 - Hobbs, New Mexico Reason(s) for filing (Check proper box) Other (Please explain) Dedicated to Skelly Penrose "B" Unit Change in Transporter of: Hew Well Dry Gas effective July 1, 1965. Recompletion Chan je in Ownership 🔯 Casinghead Gas Condensate Oscar Bourg Drilling Co. - formerly King No. 1 If change of ownership give name and address of previous owner ___ Midland, Texas II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation 7 | Langlie Mattix - Perress No. Kind of Lease Skelly Pearose "B" Unit Fee Lecation Feet From The South Line and 660 East 1960 Feet From The Les 37-K 32 22-S . NMPM. County , Township Range Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Box 1910 - Midland, Texas or Condensate Shall Pipe Line Corporation Address (Give address to which approved copy of this form is to be sent) Fox 1135 - Emits, New Avision Name of Authorized Transporter of Casinghead Gase or Dry Gas Skelly Oil Company P.ge. ls gas actually connected? When If well produces oil or liquids, give location of tanks. 22-5 37-5 J 32 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well Same Res'v. Diff. Res'v. New Well Workover Deepen Plug Back Designate Type of Completion - (X) Total Depth P.B.T.D. Date Spudded Date Compl. Ready to Prod. Tubing Depth Top Oil/Gas Pay Name of Producing Formation Pool Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT HOLE SIZE CASING & TUBING SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) . TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) First New Cil Run To Tanks Date of Test Choke Size Tubing Pressure Casing Pressure Length of Test Water - Bbls. Gas - MCF Actual Prod. During Test Oil-Bbls. **GAS WELL** Actual Prod. Test-MCF/D Bbls. Condensate/MMCF Gravity of Condensate Length of Test

VI. CERTIFICATE OF COMPLIANCE

Tubing Pressure

OIL CONSERVATION COMMISSION

Choke Size

APPROVED

BY

TITLE Supervisor - District No. 1

Casina Pressure

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

JUL 15 1965

Testing Method (pitot, back pr.)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.