	$\overline{1}$	UP					SERVATION (COM	(Fee	T/1/10
				NG	ins affici	(Shinta Fe,	New Mexico			
				540 C	ot (1) II	WELL	RECORD			
	AREA 640 AG	PE		later than two	enty days after o	ompletion of w	ommission, to wh ell. Follow instruc CATE, If St	ctions is	n Rules and Reg	ulation
LOCA	te well co	RRECTLY					74			
		•					(Lesse)			
Vell No	1	, in	NE 4	of <u>SE</u> y	4, of Sec	2, т.	22 8	., R	<u>37</u> E	NMPM
	Langli	a Matti	x		Pool,		Lea			County
/ell is		feet f	rom	East	line and			mŞ	o <u>th</u>	lin
Section	32		. If State	Land the Oil and	d Gas Lease No.	i			****	
rilling Con	menced	August	30	• • • • • • • • • • • • • • • • • • • •	19 <u>56</u> Drilling	g was Complete	dSeptembe	r 25		9 <u>56</u>
ame of Dri	lling Contra	Q	agar B	ourg Drill	ing Company	*			**********************	
ddress	-		Box	73, Midland	i, Texas	*****	*****		******	
							nformation given			
		-	-				•			
o. 2, from			to		No. 5	, from		to		
nclude data	on rate of	water inflor	w and elev		TANT WATER water rose in hole					
o. 1, from				toN	ONE		feet			••••••••••
o. 2, from				to			feet			
o. 3, from				to			feet		•••••	
					CASING BECO	RD				
SIZE	WEI(PER J	TOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	E PERFORATIO	ons	PURPOSE	
8-5/8	24		Used	337.2 3682.0			2676 3679	16	Surface	-
5-1/2"	1	¥7	New	<u></u>	<u> </u>		<u>3676-3672</u> 3670-3662	<u>16</u> 32	011 stri	ung
				1		1	3658-3654	16		
				MINDINA	AND CEMENT	ING RECOPT	3622-3618 3606-3603	16 12	3590-3578	48
SIZE OF Hole	SIZE OF CASING	WHER	E	NO. SACES	METHOD		MUD GRAVITY		AMOUNT OF MUD USED	-
12-1/4		350.2		200 Punes and plug Coment circulate				ated		
	5-1/2	3695.0	<u> </u>		n n n		10# Gel		le full	
-		<u> </u>						<u> </u>	·	
	L	<u>,</u>	 	RECORD OF P	BODUCTION A	ND STIMUL	ATION	· · · · · ·		
		(Rec	ord the P	rocess used, No.	. of Qts. or Gal	s. used, interva	l treated or shot.	.)		
3578	-3676 F	lowco sa	und-oil	frac 30	<u>,500 gal</u>		******			

.....

Result of Production Stimulation Increased flow from nothing to 125 bbls per day

....Depth Cleaned Out.....

BECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special cests or deviation surveys were made, submit report on separate sheet and attach i creto

		TOOLS	USED	
Rotary tools w	ere used fromQ	feet to	Dfeet, and from	feet to
Cable tools we	re used from	feet to	feet, and from	feet tofeet.
		PRODU	CTION	
Put to Produci	ing. September 26	, 19 56		
OIL WELL:	The production during the firs	t 24 hours was	5barrels of	f liquid of which
	was oil;9	6 was emulsion;	% water; and	% wis sediment. A.P.I.
	Gravity			
GAS WELL:	The production during the firs	t 24 hours was	M.C.F. plus	barrels of
	liquid Hydrocarbon. Shut in P	ressurelbs.		
Length of Tin	ne Shut in			
PLEASE	INDICATE BELOW FORM	TION TOPS (IN CONI	FORMANCE WITH GE	OGRAPHICAL SECTION OF STATE):
		New Mexico		Northwestern New Mexico

Т.	Anhy	Т.	Devonian	Т.	Ojo Alamo
Т.	Salt	Т.	Silurian		Kirtland-Fruitland
В.	Salt	Т.	Montoya		
Т.	Salt		Simpson		
Т.	7 Rivers	Т.	McKee	Т.	Menefee
Т.	Puntere 3500	Т.	Ellenburger	Т.	Point Lookout
Т.	MERCHER.	Т.	Gr. Wash	Т.	Mancos
Т.	San Andres	Т.	Granite	Т.	Dakota
Т.	Glorieta	Т.		Т.	Morrison
T.	Drinkard	Т.	••••••	T.	Penn
Т.	Tubbs	Т.		Т.	
Т.	Abo	Т.		Т.	
Т.	Penn	Т.		Т.	
Т.	Miss	Т.		Т.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Form. tion
0 352 1194 1322 1550 2551 2739 2856 2910	352 1194 1322 1550 2551 2739 2856 2910 3696	352 842 128 228 1001 188 117 54 786	Surface Red Bed Anhydrite Anhydrite and Red Bed Anhydrite and Salt Anhydrite Anhydrite and Gyp Anhydrite and Lime Lime				
			-				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

	September 24, 1956
Company or Operator. Oscar Bourg Drilling Company	(Date)
mamuan	
Name	Position or Title