

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-79

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

0+5-NMOCD-Hobbs      1-Laura Richardson-  
1-File                      Midland  
1-Engr. PJB  
1-JA, 1-BW

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: Injection well	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name Skelly Penrose B Unit
3. Address of Operator P.O. Box 730, Hobbs, New Mexico 88240	9. Well No. 16
4. Location of Well UNIT LETTER P 990 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 22S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3373' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK   
TEMPORARILY ABANDON   
PULL OR ALTER CASING   
OTHER

PLUG AND ABANDON   
CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK   
COMMENCE DRILLING OPNS.   
CASING TEST AND CEMENT JOB   
OTHER

ALTERING CASING   
PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/17/82 Inj. well TD 3725'. Rig up & pull inj tubing & pkr (R-4). Ran 4 3/4" bit 1700'.  
9/18/82 Tagged fill @ 3671'. Cleaned to 3725'. Pulled bit. Ran 5 1/2" "R" pkr set @ 3531'.  
9/20/82 TD 3725'. Knox treated perfs 3610-58, 2000 gals 15% acid, 500# salt in 3 stages  
flush w/ 24 bbls. Max 2000#, Min 1700#, Rate 3 1/2 bbls, ISIP 1700, formation water  
in 2 hours pulled pkr & ran R-4 Halliburton pkr on 110 jts of 2 3/8" cmt lined to  
3414'. Displaced w/ treated water. Set pkr @ 3414'.  
9/21/82 Rig down. Placed well back on injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. E. Crockett TITLE Area Superintendent DATE September 22, 1982

APPROVED BY JERRY SEXTON TITLE DISTRICT 1 SUPERVISOR DATE SEP 27 1982

CONDITIONS OF APPROVAL, IF ANY:

*[Handwritten signature]*

RECEIVED  
SEP 24 1982  
G.S.D.  
PROBS OFFICE