

WELL RECORD

**AREA 640 ACRES
LOCATE WELL CORRECTLY**

King
.....
(Leave)

Langlie Mattix

Pool

Lee

...County.

Well is 1980 feet from South line and 1960 feet from East line.

of Section 32..... If State Land the Oil and Gas Lease No. is.....

Drilling Commenced.....**10/27**....., 19**58** Drilling was Completed.....**11/5**....., 19**58**

Name of Drilling Contractor..... **Oscar Bourg Drilling Company**

Address..... **Box 953, Midland, Texas**

Elevation above sea level at Top of Tubing Head..... The information given is to be kept confidential until
....., 19.....

No. 1, from 3614 to No. 4, from to

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

ENDOSCANT WATERS CANYON

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None tofeet.

No. 2, from.....to.....feet.

No. 3, from to feet.

No. 4, from.....to.....feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	32	New	328	None			Surface
5 1/2	14	"	3880	Halliburton		3600-3780	Oil String

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/2	8 5/8	328	220	Pump		Cement circulated
7 7/8	5 1/2	3880	250	Pump & plug	10.2#/gal	Hole full

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation.....

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3880 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 11/15, 19 58.

OIL WELL: The production during the first 24 hours was 75 barrels of liquid of which 100 % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity 36

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1172	T. Devonian	T. Ojo Alamo
T. Salt	1351	T. Silurian	T. Kirtland-Fruitland
B. Salt	2527	T. Montoya	T. Farmington
T. Yates	2717	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	2991	T. McKee	T. Menefee
T. Queen	3614	T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash	T. Mancos
T. San Andres		T. Granite	T. Dakota
T. Glorieta		T.	T. Morrison
T. Drinkard		T.	T. Penn
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn		T.	T.
T. Miss		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	347	347	Surface				
347	1061	714	Red bed				
1061	1303	242	Red bed & anhy				
1303	1873	570	Anhy & salt				
1873	2386	513	Anhy & red bed				
2386	2635	249	Anhy & salt				
2635	3037	402	Anhy & lime				
3037	3880	843	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

11/19/58

(Date)

Company or Operator Oscar Bourg Drilling Company

Address Box 953, Midland, Texas

Name Ernest Smith

Position or Title Agent