

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

0+3-NMOCD-Hobbs 1-JA
1-File 1-BW
1-Engr. PJB 1-Laura Richardson-Midland
1-Foreman CRM

5a. Indicate Type of Lease
State ☐ Fee ☒
b. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- Injection well	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name Skelly Penrose B Unit
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Well No. 14
4. Location of Well UNIT LETTER N, 990 FEET FROM THE FSL LINE AND 2310 FEET FROM THE FWL LINE, SECTION 32 TOWNSHIP 22S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/27/82 TD 3791'. 5 1/2" casing @ 3791'. Injection well. Perfs @ 3662'-3784'. Rig up X-pert. Cement lined tubing parted @ 571'. Ran overshot and caught fish. Pull tubing and Howco R-3 packer.
9/28/82 Ran 4 3/4" bit on 2 3/8" tubing and tag fill @ 3737'-3791'. Pull bit and ran 5 1/2" model "R" packer. Set @ 3551'.
9/29/82 Packer @ 3551'. Knox acidized perfs at 3662'-3784' with 2000 gals 15% NE HCL and 500# salt. Max press 2300#, Min press 1900#, rate 2.8 BPM. ISIP 2200# and in 15 min 1500#. Flow 3 hrs and recovered 83 bbls load and 25 bbls formation water. Pull packer.
9/30/82 Ran 2 3/8" x 5 1/2" Halliburton R-3 packer on 103 jts 3207', 2 3/8" cement lined tubing and 11 jts 340' of IPC tubing. Packer swinging @ 3547'. Circulated w/ treated packer fluid. Set packer. Started injection at 2:00 PM.
10/1/82 Rig down unit. Placed well back on injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. E. Crockett TITLE Area Superintendent DATE October 4, 1982

ORIGINAL SIGNED BY JERRY SEXTON TITLE DATE OCT 7 1982
APPROVED BY JERRY SEXTON TITLE DATE
CONDITIONS OF APPROVAL, IF ANY