				
	NO. OF COPIES RECEIVED			
	DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65
	FILE		AND	
	U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL C	AS 2 - PH 1C5
	LAND OFFICE OIL TRANSPORTER		JUL 17	2 15 in 0J
	OPERATOR GAS	_		
1.	PRORATION OFFICE			
1.	Operator Great St. Carlo	Отрысу		
	Address	boa, kew Mexico		
	Reason(s) for f ing (Check proper bo		Other (Please explain)	
	Hew Well	Change in Transporter of:	Wed disted to the	lly Penrose "b" unit
	Hecompletion	Oil Dry G	os 🔲 eficolive buy i	1965
	Change in Ownership	Casinghead Gas Conde	1 1 1	
	If change of ownership give name and address of previous owner	Osear Bourg Drill	ling Company - Formerly S	tate No. 1
11.	DESCRIPTION OF WELL AND			
	Lease Name kelly Perions Du U		ane, Including Formation Let Multiple (Frances och	Kind of Lease State State, Federal or Fee
	Location Unit Letter ;	90 Feet From The South	ne and Feet From 1	West The
	Line of Section 32	ownship 20 Range	NMPM,	County
	Name of Authorized Transporter of C. 1611 1106 Like Corps Name of Authorized Transporter of C. Corps		Address (Give address to which approximately 1920 - Millary Tell Address (Give address to which approximately 1920)	A社員 ged copy of this form is to be sent)
	nest Car and Coulse.A.		Box 1235 Porice, New	
	If well produces oil or liquids, give location of tarks.	Unit Sec. Twp. Rge. 32 (2.3 37 3)	Is gas actually connected? Whe	?
V.	If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,		
	Designate Type of Complet	ion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Poo!	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
		TUDING CASING AN	D CEMENTING DECORD	
	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING & TOBING SIZE	OEF TH SET	SACKS CEMENT
				i
V.	TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	after recovery of total volume of load oil o	and must be equal to or exceed top allow
	OIL WELL	able for this d	epth or be for full 24 hours)	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
	GAS WELL	÷		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

	8 1006	
dst	oupseintendent	
V#06.	(Title)	

(Date)

OIL CONSERVATION COMMISSION

APPROVED_	, 19	
BY	X Tres	
	Supervisor, Dist. No. 1	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.