

Santa Fe, New Mexico

1970 SEP 30 AM 7:44
WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

.....~~Rev. John~~.....
(Company or Operator)

State
(L350)

Well No. 1, in SE $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 32, T. 22-S., R. 37-E., NMPM.

Undesignated.....**Pool,**.....**Lea**.....**County.**

Well is 990 feet from South line and 2310 feet from West line
of Section 22. If State Land the Oil and Gas Lease No. is B-2480

Drilling Commenced.....**August 12,**....., 19**56**.. Drilling was Completed.....**September 3,**....., 19**56**.....

Name of Drilling Contractor J. C. Grain Drilling Co.

Address.....**Bunice, New Mexico**.....

Elevation above sea level at Top of Tubing Head.....3374' O.L..... The information given is to be kept confidential until
..... 19.....

No. 1, from 8" show @ 3655 to No. 4, from to

Shov. 011
No. 2, from 3660 to 3661-1/2! No. 3, from to

No. 3, from.....to..... No. 6, from.....to.....

Scattered bleeding.

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2. from to feet.

No. 3, from.....to.....feet.

No. 4. from to feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	345'	Guide	-	None	

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	345'	175	Halliburton	10.4#; 36 vis.	200 max salt & 100 max salt gel.

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

1000

Result of Production Stimulation.....

Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3745 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing **Plugged and abandoned,** 19
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1185		T. Devonian		T. Ojo Alamo
T. Salt.	1310		T. Silurian		T. Kirtland-Fruitland
B. Salt.	2624		T. Montoya		T. Farmington
T. Yates	2812		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	3062		T. McKee		T. Menefee
T. Queen	3519		T. Ellenburger		T. Point Lookout
Skelly Penrose T. Grayburg	3656		T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1137	1137	Caliche & Red Bed				
1137	1275	138	Red Bed & Shale				
1275	1570	295	Shale & Shells				
1570	2610	1040	Anhydrite & Salt				
2610	3121	511	Anhydrite & Gyp.				
3121	3235	114	Anhydrite & Lime				
3235	3645	410	Lime				
3645	3745	100	Lime, Sand & Dolomite.				
	3745		Total Depth.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator **Roy Furr** Address **Box 1650, Lubbock, Texas**
Name **R. Busby** Position or Title **Agent**
Date **Sept. 27, 1956**