

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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TRANSPORTER	OIL
	GAS
OPERATOR	
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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Sirgo Operating, Inc.	
Address P.O. Box 3531, Midland, Texas 79702	
Reason(s) for filing (Check proper box)	Other (Please explain)
<input type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input checked="" type="checkbox"/> Change in Ownership	Change operator name from Sirgo-Collier, Inc. to Sirgo Operating, Inc. effective November 1, 1988.
Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Casinghead Gas	<input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate

If change of ownership give name and address of previous owner: Sirgo-Collier, Inc., P.O. Box 3531, Midland, Texas 79702

I. DESCRIPTION OF WELL AND LEASE

Lease Name Skelly Penrose "B" Unit	Well No. 13	Pool Name, Including Formation Langlie Mattix, SR-Q-GB	Kind of Lease State, Federal or Fee State	Lease No. B-3480
Location Unit Letter <u>M</u> ; <u>990</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>West</u> Line of Section <u>32</u> Township <u>22S</u> Range <u>37E</u> , NMPM, Lea County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipe Line Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1910, Midland, Texas 79702				
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Texaco Producing	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1137, Midland, Texas 79702				
If well produces oil or liquids, give location of tanks.	<table border="1"> <tr> <td>Unit F</td> <td>Sec. 5</td> <td>Twp. 23S</td> <td>Rge. 37E</td> </tr> </table>	Unit F	Sec. 5	Twp. 23S	Rge. 37E
Unit F	Sec. 5	Twp. 23S	Rge. 37E		
Is gas actually connected? When					

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

III. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Bonnie Attwater
(Signature)
Agent
(Title)
October 14, 1988
(Date)

OIL CONSERVATION DIVISION

JAN 25 1989

APPROVED _____, 19____
BY Paul Kautz
Geologist
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

1988-1989
Annual Report
of the
HOBIS Office

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