Submit 3 Copies	
Appropriate District Office - DISTRICT I	
DISTRICT I	

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 ۲

~ • State of New Mexico inergy, Minerals and Natural Resources Department



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OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

REQUEST FOR	ALLOWABLE AND	AUTHORIZATION
TO TRANS	PORT OIL AND NA	TURAL GAS

Operator									
ſ						1	API No.		
OXY USA, Inc. Address						30	-025-1	L0542	άK
PO Box 50250,	Midla	nd. TX	79710						····
Reason(s) for Filing (Check proper box)					her (Please ex	dain)			
New Well		Change in Tr	ansporter of:						
Recompletion	Oil	D	ry Gas	]	Effect	ive Fe	bruary	1, 19	93
Change in Operator X	Casinghea	d Gas 🗌 Ca	ondensate 🗌	]			-	·	
change of operator give nameS	irgo Op	peratin	ng, Inc	., PO B	ox 3531	, Midl	and, T	X 797	02
I. DESCRIPTION OF WELL Lease Name	AND LEA								
Skelly Penrose "B	" Unit	Well No. Po 6	Langli	ding Formation	x SR-0-	GB State	of Lease Federal or F		Lease No. 67
ocation					<u>x</u>				
Unit Letter <u>G</u>	<u> </u>	Fe	et From The $\underline{N}$	orth Lin	e and 1980	<u>)</u>	eet From The	East	Line
Section 32 Townsh	nip 22S	Ra	inge 37E	, N	МРМ,	Lea			County
I. DESIGNATION OF TRAN lame of Authorized Transporter of Oil									
Shell Pipeline Co:		or Condensate		PO BOS	x address to w	<i>hich approved</i> Midlar	<i>copy of this</i> nd TX	form is 10 be s 79702	eni) i .e
ianie of Authonized Transporter of Casin GPM Gas Corp Texaco E&P Inc.	ighead Gas	or i	Dry Gas						re ok 74
well produces oil or liquids, ve location of tanks.		Sec. Tw		. Is gas actual	y connected?	When	1 1	102	
	F	5 123			· · · · · · · · · · · · · · · · · · ·		Unknow	n	
this production is commingled with that . COMPLETION DATA	from any othe	r lease or pool	, give comming	gling order num	ber:	· · · · · · · · · · · · · · · · · · ·			
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
ale Spudded	Date Compl.	Ready to Pro	d.	Total Depth	L	1	P.B.T.D.	1	
evations (DF, RKB, RT, GR, etc.)	Name of Pro	ducing Format	Lion	Top Oil/Gas I	2y		Tubing Dep	th	
riorations		····							
							Depth Casin	ig Shoe	
	π	JBING. CA	SING AND	CEMENTIN	NG RECOR				
HOLE SIZE				CEMENTIN		D			
HOLE SIZE		JBING, CA NG & TUBIN			NG RECOR DEPTH SET	D	5	SACKS CEM	ENT
HOLE SIZE						D	<u>د</u>	SACKS CEM	ENT
HOLE SIZE						D	5	SACKS CEM	ENT
	CASI	NG & TUBIN	G SIZE			D	5	SACKS CEM	ENT
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

ENERGY AND MINERALS DEPART	гмент				Form C-104 Revised 10-01-	7A .
DISTRIBUTION		IL CONSERV	ATION DIVISIO	N	Format 06-01-	
LANTA PE	Ŭ		X 11010 D1 1010		Page 1	
FILE			W MEXICO 87501			
LAND OFFICE		SANTA PE, NE	W MEXICO 07501			
TAANSPORTER OIL			R ALLOWABLE	_		
PROBATION OFFICE	LITHOP	•	ND			
······································	AUTHOR	ZATION TO TRANS	PORT OIL AND NATU	IRAL GAS		
Operator						···· <b>···········</b> ·····················
Sirgo Operatin	g, Inc.					
Address		······				
P.O. Box 3531,	Midland, Tex	cas 79702				
Reoson(s) for filing (Check proper			Other (Pleas	e explainj		
New Well		Transporter of:		operator name f	rom Sirgo	-Collier
Recompletion		· · · · ·		Sirgo Operating		
X Change in Ownership	Casin	ghead Gae		c 1, 1988.	,	
i change of ownership give nam		lier, Inc., P	O Date 2521 M	idland Texas 7	0700	
	AND LEASE	Pool Name, Including F		Kind of Lease	<u>9702</u>	Leger No.
I. DESCRIPTION OF WELL .	AND LEASE	Pool Name, Including F	ormation			L
I. DESCRIPTION OF WELL Lease Name Skelly Penrose "B" Un Location	AND LEASE		ormation	Kind of Lease		L No. B-1167
I. DESCRIPTION OF WELL . Leave Name Skelly Penrose "B" Un Lecalion	AND LEASE	Pool Name, Including F	ormation x, SR-Q-GB	Kind of Lease	State	
I. DESCRIPTION OF WELL . Leave Name Skelly Penrose "B" Un Location	AND LEASE Well No. 6 1980 Feet From	Pool Nome, Including F Langlie Matti: The North Lir	ermation x, SR-Q-GB we and <u>1980</u>	Kind of Lease State, Federal or Fee Feel From The <u>East</u>	State	
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IOTE: Complete Parts IV and V on reverse side if necessary.

## **1. CERTIFICATE OF COMPLIANCE**

hereby certify that the rules and regulations of the Oil Conservation Division have ten complied with and that the information given is true and complete to the best of sy knowledge and belief.

Bonnie	Atwater	
	(Slenalwe)	

Agent

			(Tile)	
October	14,	1988		
			(Date)	

C	IL CONSERVATION DIVISION
APPROVED	JAN 2 5 1989 Orig. Signed by Paul Kautz
BY	Orig. Signed by Paul Kautz
TITLE	Geologist

This form is to be filed in compliance with RULE 1104.

If this is a request for sllowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULS 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

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Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED



OCD HO 3BS OFFICE