NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C -104 Supersedes Old C-104 and C-110 Effective 1-1-65 SANTA FE REQUEST FOR ALLOWABLE FILE AND 2 13 PM '65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL dus 17 U.S.G.S. LAND OFFICE OIL TRANSPORTER -GAS OPERATOR PRORATION OFFICE Skelly Oil Company Reason(s) for filling (Check proper box) Other (Please explain) Change in Transporter of: New Well Dedicated to Skally Penrose "B" Unit Dry Gas Recompletion effective July 1, 2965. Casinghead Gas Sange in Ownership If change of ownership give name Oscar Bourg Brilling Co.-fermerly State No. 5 and address of previous owner Midland, Texas II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation State, Federal or Fee State Laudia Mattix - Parcuse St Skelly Penrose "B" Unit East Feet From The **Herth** 1960 1900 Feet From The Line and County 32 Line of Section , Township Range 35.3 ..6€ 00.0 III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | Name of Authorized Transporter of Cil | XX | or Condensate | | | Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil XX hax 1910 - Midland, Texas Shell Pipe Line Corporation Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas 🕡 or Dry Gas ox 1135 - Numice, New Mexico Skelly Oil Company Twp. Unit Is gas actually connected? If well produces oil or liquids, 32 give location of tanks. 22-8 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Plug Back New Well Workover Deepen Oil Well Gas Well Designate Type of Completion -(X)Date Compl. Ready to Prod. Total Depth P.B.T.D. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Pool Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL ate First New Cil Bun To Tanks Producing Method (Flow, pump, gas lift, etc.) Date of Test Choke Size Casina Pressure Tubing Pressure Length of Test Gas - MCF Oil-Bbls. Water-Bbls. Actual Prod. During Test **GAS WELL**

VI. CERTIFICATE OF COMPLIANCE

Actual Prod. Test-MCF/D

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Length of Test

Tubing Pressure

(Signature)

Dist Superintendent

(Title)

JUL 1 5 1965

OIL CONSERVATION COMMISSION

Bbls. Condensate/MMCF

Casing Pressure

Gravity of Condensate

Choke Size

BY Supervisor-District No. 1

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C--104 must be filed for each pool in multiply completed wells.