


NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

NOV 10 PM 2 12  
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Oscar Bourg Drilling Company State  
(Company or Operator) (Lease)

Well No. 5, in SW 1/4 of NE 1/4, of Sec 32, T 22S, R 37E, NMPM.  
Langlie Mattix Pool, Lea County.  
Well is 1980 feet from North line and 1980 feet from East line  
of Section 32. If State Land the Oil and Gas Lease No. is 24-146  
Drilling Commenced 10/10, 19 58 Drilling was Completed 10/21, 19 58  
Name of Drilling Contractor Oscar Bourg Drilling Company  
Address Box 953, Midland, Texas  
Elevation above sea level at Top of Tubing Head The information given is to be kept confidential until  
, 19.

OIL SANDS OR ZONES

No. 1, from 3566 to 3706 No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet  
No. 2, from to feet  
No. 3, from to feet  
No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	32	New	326	None			Surface
5-1/2	14	"	3875	Halliburton		3566-3706	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/2	8-5/8	326	210	Pump		
7-7/8	5-1/2	3875	250	Pump & plug	10.2#/gal.	Hole full

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

COORD OF DRILL-STEM AND SPECIAL T 3

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3706 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 10/31, 19 58

OIL WELL: The production during the first 24 hours was 45 barrels of liquid of which 100 % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity 36

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1140	T. Devonian	T. Ojo Alamo
T. Salt 1650	T. Silurian	T. Kirtland-Fruitland
B. Salt 2530	T. Montoya	T. Farmington
T. Yates 2834	T. Simpson	T. Pictured Cliffs
T. 7 Rivers 3210	T. McKee	T. Menefee
T. Queen 3450	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1015	1015	Surface				
1015	1050	35	Red beds				
1050	1232	182	Red beds & anhy				
1232	1400	168	Anhy				
1400	2628	1228	Anhy & salt				
2628	2975	347	Anhy & gyp				
2975	3060	85	Anhy & lime				
3060	3875	815	Lime & sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 12, 1958

Company or Operator Oscar Bourg Drilling Company

Address Box 953, Midland, Texas

Name

Position or Title Agent