STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

HOT AND WINTERNESS THE	I PULL	11415
40. 0" COPICO ACCIIVED	T	
DISTRIBUTION	1	
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR	1	

OIL CONSERVATION DIVISION

			P. (o. Bo	X 20	88			
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+2	-	NMC	CD-1	P.O.	Box	1980	1	_	F

Form	C - 1	103	
Revi	sed	19-	1-3

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U.S.a.S. O+2 - NMOCD-P.O. Box 1980 1 -	Foreman	5a. Indicate Type of I	
Hobbs, NM 88240 1 -	WIO's	State	Foo XX
	File	5. State Otl & Gas Le	ase No.
	riie		
		man	
SUNDRY NOTICES AND REPORTS ON WELLS			
IDO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEEPEN OR PLUG BACK TO A DIFFERENT RESE USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	AVOIR.	VIIIIIII	
1.		7. Unit Agreement Na	77777777777777777777777777777777777777
WELL GAS WELL OTHER. Injection Wells		The state of the s	
2. Name of Operator			
		8. Farm or Lease Nan	
Getty Oil Company		Skelly Penro	se B Level
3. Address of Operator		9. Well No.	
P 0 Poy 730 Wohles NW 00340		5	
P. O. Box 730 Hobbs, NM 88240	·		
4, Location of well		10. Field and Pool, o	r Wildcat
UNIT LETTER F , 1980 FEET FROM THE NORTH LINE AND 2310		Langlie Matt	ix
TET FROM THE INCLUSION CONTRACTOR AND 2310	FEET FROM	mmmm	m
****			(111111)
THE West LINE, SECTION 32 TOWNSHIP 22S RANGE 37E	NMPM.		///////////////////////////////////////
		VIIIIIIII	
15. Elevation (Show whether DF, RT, GR, etc.)	 	12. County	544444
		Lea	
3364' DF		1	
Check Appropriate Box To Indicate Nature of Notice, R	enart or Oth	ner Data	
			1
s world or invention to.	UBSEQUENT	REPORT OF:	
	1	1	
PERFORM REMEDIAL WORK Y		ALTERING C	PHIE
TEMPORARILY ABANDON COMMENCE DRILLING OP			=
	}== {	PEUG AND A	BANDOHMENT
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMEN	T wer E	•	
OTHER			L
OTHER			
	1		
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dwork) SEE RULE 1603.	ates, including	estimated date of start	ine any propose
work) SEE RULE 1103.		•	
		•	
1. Shut injection and flow well back vigorously.			•
2. Rig up pulling unit, install BOP, and pull tubing.			
3. GIH with workstring, collars, and bit and clean to TD.		*	
4. POH.			
5. GIH with workstring and packer. Set packer 80 ft. above	top perfor	cation.	
6. Acidize with 1500 To 2000 gals. of 60/40 mixture of 15% a	did and v	zlono	
7. Shut in for four hours.	ora ana ny	Terre.	
8. Flow back vigorously.			•
9. Run injection tubing and packer.			
10. Place back on injection.			
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18. I hereby certify that the information above is true and complete to the best of my knowledge and beli-			
95 0 1 (1)	-1.		
*ICHEO Area Superintende	nt	DATE 9/17/8	81
Dake N. Clockett		DATE 9/11/8	<u> </u>
		ner 9	1981 .
APPROVED BY		DATE 00T 0	1000
			