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FOR			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
- - - -

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.

1.  OIL WELL  GAS WELL  OTHER- **Injection Well**

2. Name of Operator  
**Skelly Oil Company**

3. Address of Operator  
**P. O. Box 1351, Midland, Texas 79701**

4. Location of Well  
UNIT LETTER **B** **1980** FEET FROM THE **North** LINE AND **2318** FEET FROM  
THE **West** LINE, SECTION **32** TOWNSHIP **22S** RANGE **37E** NMPM.

10. Field and Pool, or Wildcat  
**Langlie-Mattix**

7. Unit Agreement Name  
**Skelly Penrose "B" Unit**

8. Farm or Lease Name  
**Skelly Penrose "B" Unit**

9. Well No.  
**5**

15. Elevation (Show whether DF, RT, GK, etc.)  
**3364' DF**

12. County  
**Lea**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Repaired 5-1/2" OD casing</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in workover rig April 23, 1975, pulled injection tubing.
- Perforated 5-1/2" OD casing at 1129' with two 0.50" diameter holes.
- Cement squeezed casing perfs. at 1129' with 100 sacks Class "A" cement, 1/4# flocele, and 2% CaCl per sack and 100 sacks Class "C" cement with 2% CaCl. WOC 42 hrs.
- Drilled out cement 1040-1129' and tested casing to 1000#, held okay.
- Set 104 joints (3253') 2-3/8" cement lined tubing and packer at 3265'.
- Returned well to injection status April 27, 1975, injecting water through Penrose Sand perfs. 3592-3653' for 300 bbls. water per day.

18. I hereby certify that the information above is true and complete to the best of my knowledge.

(Signed) D. R. Crow D. R. Crow Title Lead Clerk Date May 1, 1975

APPROVED BY Orig. Signed by Joe D. Ramey TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_