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 8) Tested squeeze job to 1500#; held okay. 9) Circulated hole clean. 10) Spotted 250 gals. 7-1/2% acid 3653-3403'. 11) Ran Gamma Ray Neutron Collar Log 3666-2800'. 12) Perforated 5-1/2" OD casing with one 3/8" hole at: 3592', 3603', 3608', 3619', 3625', 3640' and 3653' (7 holes over 61' interval). 13) Set packer at 3409' and treated perfs. 3592-3653' with 1000 gals. 15% NE acid and 14 ball sealers. Pulled packer. (Continued on page 2) 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. (Signed) D. R. Crow Title Lead Clerk Date Dec. 5, 1972 	7) Drilled out cemen	± 3510-3672'.	
9) Circulated hole clean. 10) Spotted 250 gals. 7-1/27 acid 3653-3403'. 11) Ran Gamma Ray Neutron Collar Log 3666-2800'. 12) Perforated 5-1/2" OD casing with one 3/8" hole at: 3592', 3603', 3608', 3619', 3625', 3640' and 3653' (7 holes over 61' interval). 13) Set packer at 3409' and treated perfs. 3592-3653' with 1000 gals. 157 NE acid and 14 ball sealers. Pulled packer. (Continued on page 2) 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. (Signad) I. M. Crow signed by Joe D. Ramey Title Date DEC 1972	•		
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(Sighed) I. L. Crow D. R. Crow TITLE Lead Clerk DATE Dec. 5, 1972 Orig. Signed by Joe D. Ramey TITLE DATE DEC. 8 1972			2)
SIGNED D. K. Crow TITLE Lead Clerk Date Dec. 5, 1972 Orig. Signed by Joe D. Ramey Dist. I. Supy	18. I hereby certify that the information	on above is true and complete to the best of my knowledge and belief.	······································
SIGNED D. R. Crow TITLE Lead Clerk Date Dec. 5, 1972 Orig. Signed by Joe D. Ramey Dist. I. Supy			
Orig. Signed by Joe D. Ramey Dist. I. Supy	(SiGrad) S. 013	W D. R. Crow Lord Clark	Dec 5 1072
APPROVED BY JOE D. Ramey TITLE DATE DEC 8 1972	SIGNED	D. R. CLOW TITLE LEAD CLEIK	DATE DEC. 3, 19/2
APPROVED BY JOE D. Ramey TITLE DATE DEC 8 1972			
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DIST. I. SUDV	A PROVED BY	Joe D. Ramey	DEC 8 19/2
CONDITIONS OF APPROVAL, IF ANY:		USI. I. SUDV	
	CONDITIONS OF APPROVAL, IF AN		