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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2320	
7. Unit Agreement Name	
Skelly Penrose "B" Unit	
8. Farm or Lease Name	
Skelly Penrose "B" Unit	
9. Well No.	
5	
10. Field and Pool, or Wildcat	
Langlie-Mattix	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection
2. Name of Operator Skelly Oil Company
3. Address of Operator P. O. Box 1351, Midland, Texas 79701
4. Location of Well UNIT LETTER F , 1980 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 22S RANGE 37E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3364' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JQB <input type="checkbox"/>	
OTHER _____		OTHER Squeeze existing perfs., reperforate <input checked="" type="checkbox"/> and stimulate.	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Rigged up pulling unit 11-12-72. Pulled tubing and packer.
- 2) Circulated hole clean to 3806'.
- 3) Set packer at 3409' and squeezed perfs. 3588-3726' with 400 sacks expanding cement. Pumped cement to 3498'.
- 4) After WOC 40 hours, tested squeeze job to 2000# for 15 minutes; held okay. Pulled packer.
- 5) Drilled out cement 3486-3672' and well started backflowing.
- 6) Set packer at 3409' and resqueezed perfs. 3588-3726' with 150 sacks expanding cement containing 2% calcium chloride. Pumped to 3548'. Pulled packer.
- 7) Drilled out cement 3510-3672'.
- 8) Tested squeeze job to 1500#; held okay.
- 9) Circulated hole clean.
- 10) Spotted 250 gals. 7-1/2% acid 3653-3403'.
- 11) Ran Gamma Ray Neutron Collar Log 3666-2800'.
- 12) Perforated 5-1/2" OD casing with one 3/8" hole at: 3592', 3603', 3608', 3619', 3625', 3640' and 3653' (7 holes over 61' interval).
- 13) Set packer at 3409' and treated perfs. 3592-3653' with 1000 gals. 15% NE acid and 14 ball sealers. Pulled packer.

(Continued on page 2)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) **D. R. Crow**

SIGNED **D. R. Crow** TITLE **Lead Clerk** DATE **Dec. 5, 1972**

Orig. Signed by
Joe D. Ramey
Dist. I, Supv.

APPROVED BY _____ TITLE _____ DATE **DEC 8 1972**

CONDITIONS OF APPROVAL, IF ANY: