Skelly Penrose "B" Unit Well No. 5 Lea County, New Mexico Page 2

- 14) Ran 106 jts. (3315') of 2-3/8" OD cement-lined tubing, loaded casing annulus behind tubing with water treated with inhibitors and set packer at 3325'.
- 15) Hooked well to injection system and resumed injecting water on Nov. 22, 1972, into 5-1/2" OD casing perfs. 3592-3653' of the Penrose Formation at a rate of 170 bbls. water per day at 1950#.

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