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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2320	
7. Unit Agreement Name	
Skelly Penrose "B" Unit	
8. Farm or Lease Name	
Skelly Penrose "B" Unit	
9. Well No.	
5	
10. Field and Pool, or Wildcat	
Langlie-Mattix	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER - Water Injection
2. Name of Operator
Skelly Oil Company
3. Address of Operator
P. O. Box 1351, Midland, Texas 79701
4. Location of Well
UNIT LETTER F . 1980 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 22S RANGE 37E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3364' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Squeeze existing perfs., reperforate and stimulate.

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

To improve vertical distribution and sweep efficiency, we propose the following:

- 1) Rig up workover rig. Pull tubing and packer.
- 2) Clean out with bit to 3726'.
- 3) Set packer at approximately 3530' and squeeze off existing perfs. 3588-3726'. WOC 24 hours.
- 4) Drill out to 3672' and test squeeze.
- 5) Spot 250 gals. 7-1/2% acid and run Gamma Ray Neutron correlation log.
- 6) Perforate 5-1/2" OD casing with one 3/8" shot at the following places: 3592', 3603', 3608', 3619', 3625', 3640' and 3653'.
- 7) Treat new perfs. with 1,000 gals. NE acid and ball sealers.
- 8) Run 2-3/8" OD cement lined tubing, load casing annulus behind tubing with water treated with inhibitors and set packer at approximately 3540'.
- 9) Hook well to injection system, resume injection; and, after two weeks stabilized injection, run injection profile.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow

SIGNED _____

TITLE **Lead Clerk**

DATE **Sept. 25, 1972**

Orig. Signed by
Joe D. Ramsey
Dist. I, Supv.

APPROVED BY _____

TITLE _____

DATE **SEP 27 1972**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 26 1972

OIL CONSERVATION COMM.
HOLLS, W. M.

