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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>B-2320</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection</b>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
<b>Skelly Oil Company</b>		<b>Skelly Penrose "B" Unit</b>
3. Address of Operator		9. Well No.
<b>P. O. Box 1351, Midland, Texas 79701</b>		<b>5</b>
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <b>F</b> , 1980 FEET FROM THE <b>North</b> LINE AND <b>2310</b> FEET FROM		<b>Langlie-Mattix</b>
THE <b>West</b> LINE, SECTION <b>32</b> TOWNSHIP <b>22S</b> RANGE <b>37E</b> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
<b>3364' D. F.</b>		<b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <b>Plug off lower perforations</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Moved in workover rig 6-5-72. Pulled tubing and packer.
- 2) With tubing open-ended, squeezed perfs. 3662-3726' with 1000 gallons Watermaster 200 followed with 1000 gallons Watermaster 200 with 1575# Silica Flour. Displaced to 3660'. Circulated hole clean.
- 3) Treated remaining perfs. 3588-3657' with 250 gals. 15% Regular acid. Flushed with 10 bbls. water.
- 4) Ran 106 Jts. (3315') of 2-3/8" OD cement-lined tubing, loaded casing annulus with water treated with inhibitors and set packer at 3325'.
- 5) Hooked well to injection system and resumed injecting water on 6-7-72 into the Queen Formation through 5-1/2" OD casing perfs. 3588-3657' at a rate of 520 bbls. per day at 1800#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **(Signed) J. R. Avent** TITLE **Dist. Administrative Coordinator** DATE **June 16, 1972**

Orig. Signed by  
**Joe D. Ramey**  
**Dist. 1, Supv.**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE **JUN 21 1972**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 9 1972

OIL CONSERVATION COMM.  
HOBBES, W. D.